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Revised 7/1/62
Form C-100

R-37E

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation
(Company or Operator)

Langlie Mattix Woolworth Unit
(Lease)

Well No. 0-8, in NW 1/4 of SE 1/4, of Sec. 28, T. 24S, R. 37E, NMPM.

Langlie Mattix Pool, La County.

Well is 1980 feet from South line and 1980 feet from East line

of Section 28. If State Land the Oil and Gas Lease No. is.....

Drilling Commenced December 28, 19 62 Drilling was Completed January 6, 19 63

Name of Drilling Contractor Gaekle Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3228' DP The information given is to be kept confidential until

Not Confidential, 19.....

OIL SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....

No. 2, from..... to..... feet.....

No. 3, from..... to..... feet.....

No. 4, from..... to..... feet.....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>7-5/8"</u>	<u>26.1#</u>	<u>New</u>	<u>260'</u>	<u>Hall</u>			
<u>4-1/2"</u>	<u>9.5#</u>	<u>New</u>	<u>3670'</u>	<u>Larkin</u>		<u>3490'-3575'</u>	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>9-7/8"</u>	<u>7-5/8"</u>	<u>2801</u>	<u>225</u>	<u>Halliburton</u>		
<u>6-3/4"</u>	<u>4-1/2"</u>	<u>36821</u>	<u>500</u>	<u>Halliburton</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perfs. from 3490' to 3575' with 500 gals. 15% N.E. acid.

Result of Production Stimulation No production. To be used for an injection well as per Commission

Order No. R-2197.

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to **3683** feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing **Injection well as per Commission Order No. R-2197**
Started injecting water 5-1-63

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1123'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1220'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2610'	T. Montoya.....	T. Farmington.....
T. Yates.....	2742'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2990'	T. McKee.....	T. Menefee.....
T. Queen.....	3483'	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1123'	1123'	Red shale & Anhy.				
1123'	1220'	97'	Anhydrite				
1220'	2610'	1390'	Salt & Anhydrite				
2610'	2742'	132'	Anhy. ' Dole.				
2742'	3400'	658'	Sand, Dole. & Anhy.				
3400'	3683'	283'	Dole. & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....**May 2, 1963**.....

(Date)

Company or Operator **Amerada Petroleum Corporation**

Address **Box 668 - Hobbs, New Mexico**

Name **W.C. DeLoe**

Position Title **District Superintendent**