Citatume NEW MEXICO OLL CONSERVATION COMMISSION FORM C103	NUMBER OF COP	TES RECEIVED									
Will recorporation HiSCELLANEOUS REPORTS ON WELLS (Submit to oppropriete District Office as per Commission Rule 1106) Name of Company means the series of Peroleum Corporation P. 0. Box 666 - Hobbs, Her Maxico Lesse: Pr. 0. Box 666 - Hobbs, Her Maxico Lesse: Date Series of Peroleum Corporation P. 0. Box 666 - Hobbs, Her Maxico Lesse: Date Series of Peroleum Corporation P. 0. Box 666 - Hobbs, Her Maxico Lesse: Date Series of Commission Rule 1106) Reage 972 Date Series of Date Series of Control 100 - Contr	54NTA FE FILE U.S.G.S.										
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Date of Property Pool Description County Les THIS IS A REPORT OF: (Check appropriate black) Beginning Drilling Operations Casing Test and Center Job Check (Explain): Plugging Remedial Work Completion of Injection Well Detailed account of work done, nature and quantity of materials used, and results obtained. Parformated /=1/2" OD casing at selected intervals from 3490' to 35751 with a total of 66 shates, Acidized performations with 500 gals, 15% reg, acid. Rem 106 jts. 2-3/6" OD Intervally coated taking set at 3431" with packer at 3/28" with 10,0000 tonsion en packer. Well completed as an injection well as per Commission Order No, E-2197. Winessed by Position A Moore Position Asst. Dist. Supt. Company Amore Company Disting Diameter ORIGINAL WELL DATA Default of the set of the s		Mattix We	olworth	Unit ?			1	Township		Range	37E
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