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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|---|------------------------|-------------------------------|----------------------|---|----------------------|--|--|
| Name of Company Amerada Petroleum Corporation | | | | Address P. O. Box 668 - Hobbs, New Mexico | | | |
| Lease Langlie Mattix Woolworth Unit | Well No. 3-8 | Unit Letter J | Section 28 | Township 24-S | Range 37-E | | |
| Date Work Performed 12-28-62 to 12-29-62 | | Pool Langlie Mattix | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 9-7/8" hole at 3:00 AM 12-28-62. Finished drilling 9-7/8" hole at 283' at 6:45 AM 12-28-62.

Ran 3 jts. 7-5/8" OD 29.70# and 6 jts. 7-5/8" OD 26.40# casing set at 280'. Cemented with 225 sacks Reg. Class "A" cement with 4% Gel and 2% Calcium Chloride. Pumped plug to 250' at 11:30 AM 12-28-62 with 250 lbs. max. press. Cement circulated. Did not rotate casing. After waiting 20-1/2 hrs. tested casing with 1000 lbs. pressure. Casing held OK. Drilled cement and plug from 228' to 283'. Started drilling 6-3/4" hole.

| | | |
|--------------------------------------|------------------------------|---|
| Witnessed by H. E. Hegwood | Position Farm Boss | Company Amerada Petroleum Corporation |
|--------------------------------------|------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|
| D F Elev. | T D | P BTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | | Producing Formation(s) | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|-------------|---|
| Approved by | Name [Signature] |
| Title | Position District Superintendent |
| Date | Company Amerada Petroleum Corporation |