

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

505

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-062300 LC-061936
2. Name of Operator Texaco E&P, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO Box 3109 - Midland, TX 79702	7. If Unit or CA, Agreement Designation Unit D
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit D 660' FNL, 660' FWL 'Sec-10 T-25S R-32E	8. Well Name and No. Cotton Draw Unit #63
	9. API Well No. 30-002520120
	10. Field and Pool, or Exploratory Area Paduca Delaware
	11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notify BLM prior to plugging and abandonment of well.
2. TIH w/ tub. tag CIBP @ 4750'. Circ. well w/25# per bbl. salt gel mud.
3. Spot 25 sx cmt plug f/4750'-4550'.
4. POOH 4490'. Spot 25 sx cmt plug f/4490'-4290' (B- salt 4440').
5. Perf. & sqz. 1000' w/85 sx cmt w/pkr @ 720'. WOC & tag. (Top of salt 950')
6. Perf. 4 1/2" csg. @ 422' & circ. cmt to surface behind 4 1/2" csg; leave inside 4 1/2" csg full of cmt. Should take 100-125 sx cmt.
7. Nipple down BOP & cut off wellhead; cap well & install dry hole marker. Clean up location & move off.

14. I hereby certify that the foregoing is true and correct

Signed RJ Hand Title Operations Engineer Date 5/16/94

(This space for Federal or State office use)

Approved by C. Signed by Shannon J. Shaw Title PETROLEUM ENGINEER Date 6/22/95
Conditions of approval, if any: