

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date.

Commenced drilling May 31, 1963 Finished drilling June 9, 1963

(Denote gas by G)

Drilled with rotary tools. No water sands tested.

Drilled with rotary tools. No water sands tested.

No. 1, from _____	to _____	No. 3, from _____	to _____
No. 2, from _____	to _____	No. 4, from _____	to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7.5/8	372	250	Haliburton		
4.1/2	4909	150	Haliburton		

Heaving plug—Material Length Depth set

Adapters—Material..... Size

[illegible]

Rotary tools were used from 0 feet to 4910 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

_____ **July 16** _____, 19 **53** Put to producing **Held for SWD** _____, 19 _____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
 emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

Bob Moore....., Driller Tom Jones....., Driller
Paul Lance....., Driller W. E. Henry....., Driller

FROM--	TO--	TOTAL FEET	FORMATION
0	205	205	Caliche
205	1090	885	Redbed
1090	1590	500	Redbed and Shells
1590	2990	1400	Anhy. and Salt
2990	3197	207	Anhy. and Gyp
3197	4775	1578	Anhy.
4775	4910	134	Sand and Anhy.
4910	T.D.		

All measurements from the rotary table or 0' above ground level.

All measurements from the rotary table or 6' above ground level.

FORMATION RECORD-Continued

FROM-	TO-	TOTAL FEET	FORMATION
			Core 1 - From 4673' - 4725' Time and sand - recovered 100% recovery. Core 2 - From 4725' - 75'. Recovered 50' sand with scattered shovs. 100% recovery. Formation tops: Top Andy. 778' Top Salt 950' Base Salt 1440' Top Lateral Time 4665' Top Delaware Sand 4667'

HISTORY OF OIL OR GAS WELL.

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.