

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-20121</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>SOUTH JUSTIS UNIT "E"</b>
8. Well No. <b>181</b>
9. Pool name or Wildcat <b>JUSTIS BLBRY-TUBB-DKRD</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3090 GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
**ARCO Permian**

3. Address of Operator  
**P.O. BOX 1610, MIDLAND, TX 79702**

4. Well Location  
Unit Letter **M**: **330** Feet From The **SOUTH** Line and **330** Feet From The **WEST** Line  
Section **13** Township **25S** Range **37E** NMPM **LEA** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: **DEEPEN B-T-D TO 6000' & TREAT** ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**PROPOSE TO:**

1. POH W/PROD CA
2. DEEPEN B-T-D TO 6000'TD
3. ADD PERFS IN CH SECTION
4. STIMULATE OH,OLD & NEW PERFS
5. RIH W/PROD CA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W Gosnell TITLE AGENT DATE 07-24-95  
TYPE OR PRINT NAME Ken W. Gosnell TELEPHONE NO. 915 688-5672

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 27 1995  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

2 1 1995

1995

## WORKOVER PROCEDURE

**DATE:** July 18, 1995

**WELL & JOB:** SJU E-181

**DRILLED:** 1963

**LAST WORKOVER:** 7/71 Perforate and Stimulate Additional Blinebry

**FIELD:** Justis

**COUNTY:** Lea, NM

**BY:** W. C. Heard

**TD:** 5559'

**PBD:** 5545'

**DATUM:** 10' KB

<b>CASING:</b>	<b>SIZE</b>	<b>WEIGHT</b>	<b>GRADE</b>	<b>SET @</b>	<b>SX CMT</b>	<b>TOC</b>
<b>SURFACE:</b>	9-5/8"	40#	J-55	907'	410	surf-circ
<b>PROD:</b>	4-1/2"	9.5/11.6#	J-55	5550'	640	3010'-TS

**PERFORATIONS:** Open Perfs: Blinebry 5097-5515'

**TUBING:** SIZE: 2-3/8" **WEIGHT:** 4.7# **GRADE:** J-55 **THREAD:** EUE 8r **JOINTS:** 174 **BTM'D @** 5503'  
**MISC:**


**HISTORY AND BACKGROUND:** During worjover of 7/71, perforated Blinebry 5097-5359' acidized and frac'd. No record of any workovers since 7/71. (Note: check Production files to verify CA)

**SCOPE OF WORK:** Pull CA, deepen, add perfs, stimulate open hole, old and new perfs.

### PROCEDURE

1. MIRU, pull CA. Visually inspect tubing and determine if work string is needed.
2. TIH with 3-7/8" bit. RU reverse unit and drill to 6000'. POH.
3. RU WL and add attached perfs. Correlate to Schlumberger BHC Sonic Log dated 11/13/65.
4. TIH with Baker 'SAPP' tool and treat OH, old and new perfs as per attached stimulation procedure.
5. Rerun CA as per Production Department design and TOPS.

  
W. C. Heard

 7/19/95  
J. E. Shields

**RECEIVED**

JUL 25 1995

JOHN HOBBS  
OFFICE

## WELLBORE SCHEMATIC

