Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO TRANSPORT OIL AND TRATOTIAL CO.								Well API No.				
Operator ARCO OIL & GAS COMPANY							i	30 025 20121				
Address P. O. BOX 1710	HOBBS	s, NEW	MEXI	CO	88240							
Reseas(s) for Filing (Check proper box)	порре		11000			es (Piease expl	air)					
New Well	<del>ين</del>											
	Oil	Change in	•		ADD T	RANSPORT	ER (GAS)	,	• •			
Recompletion	Casinghea	~	Conde				•					
Change in Operator   If change of operator give same	Canques		-			· · · · · · · · · · · · · · · · · · ·						
and address of previous operator	ANDIE	CF										
IL DESCRIPTION OF WELL Lesse Name				of Lease No.								
SOUTH JUSTIS UNIT	"£"	181	JUS	TIS BL	INEBRY T	HRB DRIN	KARD Sale,	Pederal of Fe	9 -4	=		
Location Unit Letter	:_ 33	0	Feet Fr	om The 💆	OUTH Line	and _33 d	<u>ت</u> ۾	et From The	WEST	Line		
Section 13 Township	hip 25 S Range 37				E NMPM, L			EA County				
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil	<b>EXX</b>	or Conden	sale		Address (Give		• •		orm is to be se	Ť		
TEXAS NEW MEXICO P	P O BOX 2528 HORBS, NEW MEXICO 88241											
Name of Authorized Transporter of Casing	Cert [				copy of this form is to be sent)							
	SID RICHARDSON CARBON PROGRESOLINE CO.						Tulsa,	0k 74102				
If well produces oil or liquids,	Unit	Sec.	Twp	Rge.	is gas actually	y connected?	When	7				
give location of tanks.	<b>↓</b> ↓	لـــــــــــــــــــــــــــــــــــــ	L	ــــــــــــــــــــــــــــــــــــــ	Yes		Ł	<del></del>				
f this production is commingled with that i	from any oth	er leans or 1	pool, giv	re comming!	ing order sums	xer	<del> </del>	<del></del>	<del></del>			
V. COMPLETION DATA					Y =. = 1	797 1	<u> </u>	Mus Bash	C 8 V.	Diff Burk		
Designate Time of Completion	~	Oil Meil	- [ (	Jas Well	New Well	Workover	Deepea	LINE ROCK	Same Res'v	Diff Res'v		
Designate Type of Completion		1			Total Depth		l		<u> </u>	<b>4</b>		
Data Spudded	Date Compl. Ready to Prod.				Tom Debra			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
								Depth Casing Shoe				
Perforations				Lepin Casing Since								
		UDDIC	CASD	JC AND	CEMENTIN	JG RECOR	n n	<u> </u>				
	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE				DEF IN CE!							
	ļ <u>.</u>											
	ļ			<del></del>	<del> </del>							
					<del> </del>		······	<del> </del>				
V. TEST DATA AND REQUES	TEODA	IIOWA	RIF		L	. <del></del>		L	·····			
OH WELL COMMENDED	i FUR A	al wheel	elond (	ril and must	be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hour	z.)		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Rus To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
Date Line Less Oil Kills 10 17117												
Length of Test Tubing Pressure					Casing Pressu	æ		Choke Size				
							d	Gas- MCF				
Actual Prod. During Test	Oil - Bhis.			Water - Bols.			Mer Mer					
0 . 0 TTTT !	L				L			L				
GAS WELL	<del>                                      </del>			<del>,</del>	Bbls Condens	ale/MMC F		Gravity of C	codentate	<del></del>		
Actual Prod. Test - MCF/D	Length of Test				Both Concessionance							
esting Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size				
/L OPERATOR CERTIFICATE OF COMPLIANCE					C" CONCEDUATION D" "CON							
1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above					JUL 19 1993							
is true and complete to the best of my knowledge and belief.					Date Approved							
1 1/1					Date Applotos							
Jane Colin					CRIGINAL SIGNED BY JERRY SEXTON							
Signature					∥ By	DIS	TRICT I S	<del>JPERVISO</del> F	<del></del>	<del></del>		
HAMES COGBURA	UPERAT.		OORD	LNATOR					AP			
Printed Name 6/21/93	(505)		•		ll lyje							
- 6/4/17	(505)	271-10	Anna N		H							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.
- PIII out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.

