it 5 Copies opriste District Office Appropriate District Ornos DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brasos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

7	Т	O TRANS	SPORT OIL	. AND NA	I UHAL W	₩ <u></u>				
Operator	<u>·</u>					Well	API No.	025 2	121/	
ARCO 011 and Gas	Company					l	30-	-025- 2 e	2/2/	
P.O. Box 1710 - H	obbe N	ow Meri	co 88241	-1710						
Reason(s) for Filing (Check proper box)				X Oth	et (Piease explo	Chan	ge Well	Name Fr	om 14 TON 13	
New Well		Change in Tra	1 1			LEAR	CY M.	BUFFIN	4 TON 13	
Recompletion	Oil Casinghead		y Gas U	(4)		Effe	ctive:	1/1/9	7.3	
Change in Operator If change of operator give name	Cangneso	015 [] (4)	<u> </u>							
and address of previous operator										
IL DESCRIPTION OF WELL	AND LEA	SE	ol Name, Includi	es Essertion		Kind	of Lease	<u> </u>	tase No.	
Lease Name			ustis Bli		ıbb Drink	0	Federal or Fe			
South Justis Unit " E		01 1	ustis Dir	HCD1 J 23						
Unit Letter	: 33	O Fe	a From The _5	OUTH Lin	e and33	<u> </u>	et From The.	WEST	Line	
Um Law			nge 37	r M	MPM.	Lea			County	
Section / 3 Township	258	Ka	nge 3/	<u>E</u>	V12 1V6		<u>' </u>			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil Of Concentrate										
Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Cas Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Caring Sid Richardson Carbon	P.O. Box 1226 - Jal NM 88252									
Y well produces oil or liquids,	Unit	Sec. Tv	p. Rge.	to be comed to the company		When	UN KNOWN			
give location of tanks.	<u>i </u>			ing order sum			NANC	w _N		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA										
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	<u> </u>	Total Depth	<u>l</u>		P.B.T.D.		1	
Date Spudded	Date Compl. Ready to Prod.			ton behn			F.B. 1.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Sevenous (DF, RAB, R1, GR, RE)						Depth Casing Shoe				
Perforations				Depth Cash	g ane					
	T	IRING C	ASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							 			
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V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE			11. 6 4.	- ddb ba	Can 4.81 24 have	1	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to be extend to union and life of)										
Date First New Oil Rus To Tank	Date of Test			1,000,000						
Leagth of Test	Tubing Pressure			Casing Pressure			Choke Size			
				Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbis.			Walci - Dolk						
	<u> </u>			<u></u>					· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Frod. Test - MCF/D	Length of T			Bbls. Conden	sale/MMCF		Gravity of C	codensate		
War Lor In - Wall							Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			CAGE SEE			
		CO) (DT I	ANCE	ļ						
VI. OPERATOR CERTIFIC		OIL CONSERVATION DIVISION								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							JAN 1 1	1993		
is true and complete to the best of my knowledge and belief.				Date	Approved	t		1000		
1. 10 0.11				1 _	By ORIGINAL SISNED BY JERRY SEXTON					
Sales Comments					By ORIGINAL SANNE OF THE STATE					
	eration	ns Coord	inator_	TAIC						
Printed Name 1/7/9.3	1	(505) 39	1-1600_	Title						
Date Date		Telepho								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.