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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>Learcy McBuffington</b>
3. Address of Operator <b>P. O. Box 670, Hobbs, N.M. 88240</b>	9. Well No. <b>13</b>
4. Location of Well UNIT LETTER <b>M</b> <b>330</b> FEET FROM THE <b>south</b> LINE AND <b>330</b> FEET FROM THE <b>west</b> LINE, SECTION <b>13</b> TOWNSHIP <b>25S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Justis Blinebry</b>
15. Elevation (Show whether DE, RT, GR, etc.) <b>3090' GL</b>	12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

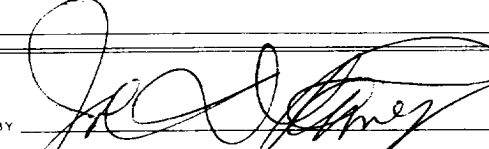
#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Perforate additional zone & frac treat** ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5545' PB. Killed well with 50 bbls brine water; spotted 500 gals 15% NE acid across old perfs 5443-5515'. Instld BOP. Pulled tubing. Perforated 5097-99', 5196-98', 5282-84' and 5357-59' with 4, 1/2" JHPF. Ran BP and set at 5125', packer at 5061'. Acidized perfs 5097-99' w/1000 gals 15% NEA. Set BP at 5251', set packer at 5125'. Acidized perfs 5196-98' w/1000 gals 15% NEA. Set BP at 5315', packer at 5252'. Acidized perfs 5282-84' w/1000 gals 15% NEA. Set BP at 5410', pkr at 5315'. Acidized perfs 5357-59' with 1000 gals 15% NEA. Frac treated in 4 stages using 28,000 gallons gelled water with 2# 20-40 sand per gallon and 24, 1" RCNB sealers. Average pressure 1800#. AIR 22 bpm. Maximum pressure 2100#. ISIP 500#; after 10 mins 350#. Ran tubing, retrieved BP. Ran tubing and cleaned out fill. Swabbed and kicked off, returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>C. F. KALTEYER</b>	TITLE <b>Area Petroleum Engineer</b>	DATE <b>7-19-71</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT I</b>	DATE <b>JUL 20 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

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JUL 10 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.