SIZE 9-5/8 1-1/2 SIZE OF HOLE 12-1/1	SIZE OF CASING	WHERE SET 907 5559	MUDDING A NO. SACKS OF CEMENT 310 646	METHOD USED		MUD RAVITY			AMOUN MUD	
9-5/8 -1/2 SIZE OF	SIZE OF		NO. SACKS	METROD		MUD RAVITY				
size 9-5/8 1-1/2					1					
size 9-5/8		.5 m	m 5546	Larkin	•	5443	- 5515		Blin	ebry
	PER FOO		AMOUNT 902	SHOE Rector	PULLED FROM	PERF	PATIONS		P'	URPOSE
	WEIGHT	r New		KIND OF	CUT AND					
. 4, from			to	· · · · · · · · · · · · · · · · · · ·	•••••••••••••••••••••••••••••••••••••••	feet	••••••••		P##********	**********
							•••••••••	••••••	**********	***********
. 2, from	•••••		0;		••••••	feet	••••	••••••	**********	***************************************
. 1, from		******************************	to		***************************************	feet,	••••		•••••••	
clude data	on rate of wa	iter inflow an	IMPOR:	FANT WATER vater rose in hole						
. 3, from	····	·			from	***************	to)	*********	*************
. 2, from			コレトト		from					
. 1, from	11 1	C	SIBLE		from					
				ANDS OR ZO	NES					4 .
			, 19	.1	The in	ormation	given is	to be	kept co	onfidentia
			Hobbs, New Mez Level							
ame of Dr	iiliag Contract	lor	Moran Cil Prod	ucing & Dri	lling Com	eny	-=	•••••		************
			State Land the Oil and							
			South							

ell No	•	Company or Op		4, of Sec	13 T.		1.06.50) F	L	37 1	l N
	Corporat	ilon .	. T TYNG F CRITITY S SAMBBERIN CONSUM THIS ELEM WHY &	y gywyn a ddifferen a gwyddiol y gyn yllanig y gyn y g			y Neb		naton	
later th	an twenty day	s after comp	letion of well. Follow	instructions in R If State Land	ules and Regula	tions :	7.00	ARE	A 640 A	CRES CRESCTIA
Mad +-	Dipeniar Off	مم (A) (احت	ezvation Commission,	en which P	C-101		ō l			
			WE	LL RECO	RD					
ATION OFFICE					· · · · · · · · · · · · · · · · · · ·	3				
	OIL SAS			CFA, New Mic	arisen 🗤					-
SPORTER !	BUTION .	NP	W MEXICO OIL		ION COME					

Result of Production Stimulation. After recovery of load oil, well flowed 97 BO, 2 BM in 9 hrs.
thru 2-3/8" thg, 14/64" choke.

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ools we	re used from	0	feet t	·	39 fe	et, an	d from	•••••••	feet to	fcet.	
Cable to	ols were	used from		feet t	0	fe	et, an	d from	•••••••	feet to	feet.	
					PR	ODUCTIO	N					
Put to P	roducir	ıg	1-83	•••	, 19	63						
		•		•							aft.	
OIL WE										uid of which		
		was oil;		.% was e	mulsion;		••••••	% water	r; and	% \	was sediment. A.P.I.	
		Gravity	39.5	************		••••						
GAS WE	er.r.	The production	on during the fi	ret 24 hou	120			10E	L		barrels of	
0.10 112								1,C.F. p	ius	***************************************	barrels of	
		liquid Hydroc	arbon. Shut in	Pressure		lbs.						
Length (of Time	Shut in			•••••							
PLE	ase i	NDICATE E	ELOW FORM	IATION	TOPS (IN C	CONFORM	ANC	E WIT	H GEOGE	APHICAL SECTION	ON OF STATE).	
			Southeaster							Northwestern	•	
T. Anh	y	·····		Т.	Devonian				Т.	•		
T. Salt.				т.	Silurian							
B. Salt.	••-			т.	Montoya		•••••		T.			
T. Yate	S	••••••		Т.	Simpson	••••••••••	•••••		Т.	Pictured Cliffs		
	•		5777) 11.20	Т.	McKee		•••••	······································	т.	Menefee	•••••••••••••••••••••••••••••••••••••••	
T. Que	en		1630		Ellenburger.					Point Lookout		
	ourg	Mart to	7 7010	T.	Gr. Wash							
	indires.			T. T.	Granite							

			·····		***************************************							
			***************************************		***************************************						***************	
T. Penn	ı .		•••••••	Т.	***************************************							
T. Miss	· · · · · · · · · · · · · · · · · · ·	•••••••••••	······································	т.	•••••			**********				
					FORMAT	TION RE	COI	SD.				
From	То	Thickness		Formatio	n .	Fro		То	Thickness	-	nation	
		in Feet							in Feet	Forn	nation	
bround	100	10										
	24	900	Stead									
	100	305	had had) }								
	217	5 1071										
	238	190	Auburtes	to & D	elouite							
		20	Small & 1	ink out	te					t		
	777	elm (DATEMENT.	•								
										4		
						1						
			4									
	<u> </u>											
			ATTACH S	EPARA'	TE SHEET	IF ADDIT	ION	AL SPA	CE IS NI	cenen	_	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

·	
Company or Operatory	Address
Name Mr. M. M. Hutaker	Position at Title. Area Registre