EICT | Box 1980, Hobbs, NM 81240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RICT III Rio Brigos Rd., Aziec, NIM 87410

DISTRICT E P.O. Drawer DD, Assesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							Well	API No.		
perator							Ì	30-	-025- <i>20</i>	130 V
ARCO 011 and Gas	Compar	ıy								
dress	11-11-	Nov. Mos	vico	88241	-1710					
P.O. Box 1710 -	HODDS,	New Mez	AICO		X Othe	s (Please expla	in) Chan	ge Well	Name Fro	m
neon(s) for Filing (Check proper box)		Change in	Trans	orter of:	_		ي سب		# 2	
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address of operator give same										
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Unit Letter	:_ _	0	. Feet F	rom The Z	UNITE LIBE					
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Section // Towns	nip Z	<u>5S</u>	Kathe	<u></u>	<u></u>					
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L. DESIGNATION OF TRAI		or Condet	este		,	e address to wh				
					P.O. Bo	x 2528 -	Hobbs.	NM 882	<u> 241–2528</u>	· . —
Texas New Mexico Pipe	inghead Gas	ompany X	or Dn	y Cas 🔲	Address (Give	e address to wh	ich approved	l copy of this f	orm is to be se	rd)
ame of Authorized Transporter of Cale	nd D1				P.O. Bo	x 3000 -			102	
Texaco Exploration at well produces oil or liquids,	l Unit	Sec	Twp	Rge	le gas actually		When		<i>/</i> ,	
- Incetion of teaks.	B	i //	125		9E			3/14/	64	
his production is commingled with the	er from any (other lease or	pool, g	ive comming!	ling order sumi	жег				
No production is comminged with the completion DATA	, `			_				Υ	<u> </u>	
. COMB LETTON DATE		Oil Well	1	Gas Well	New Well	Workover	Docpea	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	n - (X)	i	ĺ		<u> </u>	l	<u></u>	<u> </u>	L	<u>.l</u>
ate Spudded	Date Co	enpl. Ready to	o Prod		Total Depth			P.B.T.D.		
					W. 812	B		1000 5		
evations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	
					<u> </u>			Depth Casi	900	
eforations										
						VC PECOP	<u> </u>			·
		TUBING	<u>, CAS</u>	ING AND	CEMENII	NG RECOR	<u></u>	 	SACKS CEM	ENT
HOLE SIZE		ASING & T	UBING	SIZE	 	DEPTH SET		 	ONO OLIII	
					 			 		
					 					
				<u> </u>	<u></u>					
. TEST DATA AND REQUI	EST FOR	ALLOW	ARLI	<u>.</u>	a ba amial to or	exceed too allo	owable for th	is depth or be	for full 24 hou	rs.)
		f total volum	2 of 1000	1 ou and mus	tot chime in a	- 1 45°		etc.)		
IL WELL (Test must be apre	T TECOVETY O	,			Benhicina M	ethod (Flow, Di	MD. LOS UN.			
	Date of	Test			Producing M	ethod (Flow, Pl	enip, gas igi.	•		
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Date First New Oil Rua To Tank	Date of	Test Pressure			Producing M Casing Press		унр, да з щі,			
Date First New Oil Rua To Tank	Date of	Test			Casing Press	nie	emp, gas igi,			
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inte First New Oil Rua To Tank	Date of Tubing	Test Pressure			Casing Press	nie	emp, gas up.	Choke Size		
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111 with Rule 111.

 - All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 A) Separate Form C-104 must be filled for each pool in multiply completed wells.