Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

BEOLIEST FOR ALLOWABLE AND AUTHORIZATION

	REGU		YICD(JOYYAN	AND NA	TURAL GA	S				
TO TRANSPORT OIL AND NATURAL							Well API No.				
ARCO OIL AND GAS COMPANY						30-025-20130					
	ANI										
Address P. O. BOX 1710, HOBBS	s. NEW N	ÆXICO	882	140							
Reason(s) for Filing (Check proper box)	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Oth	es (Please expla	iin)	_			
New Well		Change in	Transpo	orter of:				<u> </u>	(()	352	
Recompletion	Oil		Dry Ga	18	EF	FECTIVE 1	DATE:				
Change in Operator	Caninghea	d Gas 🔯	Conde	nate 🗌							
change of operator give name											
nd address of previous operator											
I. DESCRIPTION OF WELL	AND LE		,				Kind o	Leses-	i L	25c No.	
Lease Name		Well No. Pool Name, Includin				Sinte:			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	32511d	
JAL		2	JUS	STIS TU	BB DRINK	ARD			<u> </u>	J2 J110	
Location	,				MORTH	231	0 54	t From The	EAST	Line	
Unit LetterB	_ :	560	_ Feat Fi	rom The	NOICIII LI	e and231	<u>~</u>	a r tota rice _			
Section 11 Townsh	in.	25S	Range		37E ,N	MPM,	L	EA		County	
Section 1 Townsh	<u>.p</u>	<u></u>			<u> </u>						
II. DESIGNATION OF TRAP	NSPORTE	R OF O	IL AN	ID NATU	RAL GAS	re address to wh		anni of this 6	ie to be te	(m()	
Name of Authorized Transporter of Oil	[XX]	or Conde	n si e		Address (Of					,	
Texas New Mexico Pipeline Co.					P. O. Box 2528, Hobbs, NM 88240						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P. O. Box 3000, Tulsa, OK 74102						
Texaco Exp. and Prod., Inc.					P. O.	Box 3000 ly connected?	Tulsa,		104		
If well produces oil or liquids,	Unit	Sec.	Twp	: -		ly commedies:	•	/11/64			
pive location of tanks.	B	11	1 25		YES	her	DHC-295	7 11 7 0 1			
f this production is commingled with that	from any of	her lease of	pool, ga	As community	ing order mair		BRO EZZ				
V. COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Designate Type of Completion	ı - (X)	1	• 			İ	<u> </u>	· · · · · · · · · · · · · · · · · · ·	<u> </u>		
Date Spudded		pl. Ready t	o Prod.		Total Depth			P.B.T.D.			
					 	Devi		T D			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing F	omatio	a	Top Oil/Gas	ray		: Tubing Dep	un	!	
	1							Depth Casin	ig Shoe		
Perforations								:		j	
		TIDDIC	CAS	INC. AND	CEMENT	NG RECOR	ED				
		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEN	ENT	
HOLE SIZE	- CA	CASING & TUBING SIZE									
					i			<u> </u>			
								<u></u>		<u></u>	
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	2		, ,	t	a dansk om he	for full 24 km	urt)	
OIL WELL (Test must be after	recovery of	iotal volum	e of load	d oil and mus	be equal to o	nethod (Flow, p	nomable for the	ue l	jor jai: 14 no.		
Date First New Oil Rua To Tank		Date of Test				nethod (Flow, P	marγφ, gus igi, i	.,			
						Casing Pressure Choke Size					
Length of Test	Tubing P	Tubing Pressure									
To Tark	Oil - Bbls.			Water - Bbis.			Gas- MCF				
Actual Prod. During Test	Oi - Bor										
GAS WELL	enoth a	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Actual Prod. Test - MCF/D	Pening or 1000										
Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
s samuel samuel American L. A.											
VL OPERATOR CERTIFIC	CATEO	F COM	IPL IA	NCE		OIL CO	NCEDV	ATION	DIVISI	∩N.	
1 hamber consists that the rules and rec	ulations of the	e Oil Coss	ervation			OIL CO	NOEUA				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						JAN 14 3					
					Dat	e Approv	ed				
									11,410M		
Januar Cyfa						CAGA			 		
James D. Cogburn,	operation (ons Co	ordi	nator	11						
Printed Name			Title	:	Titl	e	_,				
			<u> 392-</u>								
Dute		1	elephone	rw.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

trialy completed wells

2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.