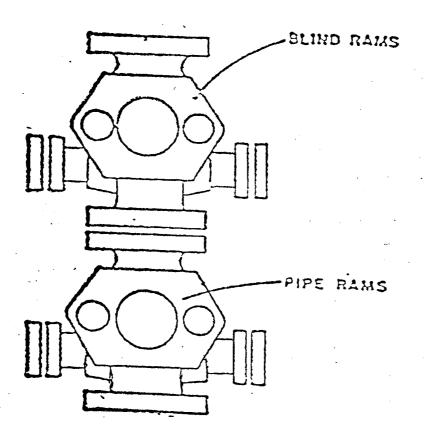
Form 9-331 Dec. 1973

UNITED STATES

irm Approved. Budget Bureau No. 42-R1424

ONITED	SIAILS	5. LEASE	11 (1)	
DEPARTMENT OF THE INTERIOR		LC-0325		
GEOLOGICAL SURVEY		6. IF INDIAN,	ALLOTTEE C	OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS		7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR LEASE NAME		
1. oil Dual gas well well other		Jal 9. WELL NO.		
2. NAME OF OPERATOR ARCO Cil and Gas Company		2		
➤ Division of Atlantic Richfield Company		10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR				//Tubb Drinkar
Box 1710, Hobbs, New Mexico 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		11. SEC., T., R., M., OR BLK AND SURVEY OR AREA 11-25S-37E		
below.) AT SURFACE: 660' FNL & 2310' FEL		12. COUNTY O		13. STATE
AT TOP PROD. INTERVAL:		Lea		N.M.
AT TOTAL DEPTH: as above		14. API NO.		
16. CHECK APPROPRIATE BOX TO REPORT, OR OTHER DATA	INDICATE NATURE OF NOTICE,	15. ELEVATION 3121' G		DF, KDB, AND WD)
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	5121 6	K -	
TEST WATER SHUT-OFF				
FRACTURE TREAT USAN SHOOT OR ACIDIZE		II W IE INI	7 7 7 -	
REPAIR WELL		(NOTE: Report	results of mult	tiple completion or zone
PULL OR ALTER CASING 🔲	DEC 7	1979 change	on Form 9-33	30)
MULTIPLE COMPLETE				
ABANDON*	U. S. GEOLOGI	CAL SURVEY		· ·
(other) Commingle Downho	1e HOBBS, NEV	MEXICO		
Propose to commingle J Energy & Minerals Dept	ting any proposed work. If well is don't not all markers and zones pertiner ustis Blinebry/Tubb Driner OCD Administrative Orde	lirectionally drilled nt to this work.)* nkard downho	d, give subs ole in a	urface locations and
the following manner:				
 Rig up, kill well, @ 5650'. 	install BOP, POH w/dual	compl assy.	Drill.	out Model D
2. RIH $w/2-3/8''$ OD tbg	; w/SN @ 6124' & run rods	s & pump, re	eturn to	production.
			3 7	74 2
	_		C-4.	
Subsurface Safety Valve: Manu, and	Type		Set (F1
18. I hereby certify that the foregoin				
SIGNED Alle frame	TITLE Dist. Drlg. S	upt. DATE	12/5/7	9
	(This space for Federal or State of	ffice use)		
APPROVED BY	TITLE	DATE		
SAPPROVED"				
DEC 1 2 1979		C: 4a	1 1 =	
-	*See Instructions on Reverse	Side		
CHING DISTRICT ENCINEED				



ATIANTIC RICHFIELD COMPANY Blow Out Preventer Program

Leade 'Name_	Jal
Well No.	2
Location	660' FNL & 2310' FEL
•	Sec 11-25S-37E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.