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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **ARCO Oil and Gas Company -**
Division of Atlantic Richfield Company

Address **P. O. Box 1710, Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: ☐ Change in Operator Name
Recompletion ☐ Oil ☐ Dry Gas ☐ effective: 4-1-79
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **gal** Well No. **2** Pool Name, including Formation **Justis Subb Drinkwater** Kind of Lease **Federal**
Location **Unit Letter B : 660 Feet From The North Line and 2310 Feet From The East**
Line of Section **11** , Township **25S** Range **37E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate **Texas New Mexico Pipeline Co.** Address (Give address to which approved copy of this form is to be sent) **P.O. Box 1510, Midland, Texas 79701**
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas **El Paso Natural Gas Co.** Address (Give address to which approved copy of this form is to be sent) **P.O. Box 1384, gal, N.M. 88252**
If well produces oil or liquids, give location of tanks. Unit **B** Sec. **11** Twp. **25** Rge. **37** Is gas actually connected? **yes** When **3-12-64**

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-164**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded No Change	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks No Change	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George V. Parks
(Signature)
District Prod. & Drlg. Supt.
(Title)
3-8-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 1 1979**, 19
BY **Gerry Septon**
TITLE **SUPV. DISTRICT**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

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**U.S. CONSERVATION COMMISSION
WASHINGTON, D.C.**