

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

| | | | | | | | |
|--|---------------------------|-----------|------------------------------|----------------------------------|------------------------------|---------------|--|
| Operator Atlantic Richfield Company | | | Lease Jal | | | Well No. 2 | |
| Location of Well | Unit B | Sec 11 | Twp 25S | Rge 37E | County Lea | | |
| | Name of Reservoir or Pool | | Type of Prod (Oil or Gas) | Method of Prod Flow, Art Lift | Prod. Medium (Tbg or Csg) | Choke Size | |
| Upper Compl | Justis-Blinebry | | Oil | Flow | Tbg | Open | |
| Lower Compl | Justis-Tubb Drinkard | | Oil | Flow | Tbg | Open | |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM 2-6-79

| | | |
|--|-----------------------------------|---------------------|
| Well opened at (hour, date): 9:30 AM 2-7-79 | Upper Completion | Lower Completion |
| Indicate by (X) the zone producing..... | X | |
| Pressure at beginning of test..... | 719 | 522 |
| Stabilized? (Yes or No)..... | Yes | Yes |
| Maximum pressure during test..... | 719 | 525 |
| Minimum pressure during test..... | 50 | 522 |
| Pressure at conclusion of test..... | 50 | 525 |
| Pressure change during test (Maximum minus Minimum)..... | - 669 | + 3 |
| Was pressure change an increase or a decrease?..... | Decrease | Increase |
| Well closed at (hour, date): 1:30 PM 2-7-79 | Total Time On Production 4 Hrs | |
| Oil Production | Gas Production | |
| During Test: 16 bbls; Grav. 36.8 | During Test 129 MCF; GOR 8062 | |
| Remarks Annual Test | | |

FLOW TEST NO. 2

| | | |
|--|-----------------------------------|---------------------|
| Well opened at (hour, date): 10:00 AM 2-8-79 | Upper Completion | Lower Completion |
| Indicate by (X) the zone producing..... | | X |
| Pressure at beginning of test..... | 721 | 561 |
| Stabilized? (Yes or No)..... | Yes | Yes |
| Maximum pressure during test..... | 724 | 561 |
| Minimum pressure during test..... | 721 | 75 |
| Pressure at conclusion of test..... | 724 | 75 |
| Pressure change during test (Maximum minus Minimum)..... | + 3 | -486 |
| Was pressure change an increase or a decrease?..... | Increase | Decrease |
| Well closed at (hour, date) 2:00 PM 2-8-79 | Total time on Production 4 Hrs | |
| Oil Production | Gas Production | |
| During Test: 8 bbls; Grav. 37 | During Test 83 MCF; GOR 10375 | |
| Remarks | | |

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved FEB 12 1979 19
New Mexico Oil Conservation Commission
By John W. Ruryan
Title Geologist
Operator Atlantic Richfield Company
By L. C. Husky
Title Sr. Operations Engineer
Date 2-15-79

SUNDAY

MONDAY

WEDNESDAY

THURSDAY

ATLANTIC RICHFIELD CO.
LEASE Ja1

WELL NO. 20

FIELD Justis-Blinobry

FIELD Justis-Tubb Driftard

ARCCO
RECORDING CHARTS

ON 9:30 A.M.

OFF 2:00 P.M.

2-6-79

2-8-79

LOCATION

Ja1 #2

REMARKS

PKL

B O-2000-12-S

Los Angeles, California

