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DISTRIB	UTION			EW MEXICO OIL CO	ONSERVATION COMM	ISSIC	Form C-104
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EI Paso	Nacurar	Gas C		-	Jal, New Mexic		
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(Date)

Fill out only Sections I, II, III, and VI for changes of owner-well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in not completed wells.