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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

2/2/76

(Date)

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS	REQUEST 5	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 \$		
I.	OPERATOR PRORATION OFFICE Operator					
	Atlantic Richfield Company Address P. O. Box 1710, Hobbs, NM 88240					
Ì	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of: Please assign 500 bbls testing allows Recompletion Oil Dry Gas during the month of February, 1976. The second of the sec					
	Change in Ownership Casinghead Gas Condensate Well is presently being worked over.					
	If change of ownership give name and address of previous owner	<u> </u>				
II. DESCRIPTION OF WELL AND LEASE dual w/Justis Tubb Drinkard						
	Lease Name	Well No. Pool Name, Including Fo		Lease No.		
	Jal Location	2 Justis Blineb	ry	Federal LC032511d		
	Unit LetterB;660	Feet From The North Line	e and 2310 Feet From Th	• East		
	Line of Section 11 Township 25S Range 37E , NMPM, Lea County					
Ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)		
	Texas New Mexico Pipelir	APV.	P. 0. Box 1510, Midland,	TX 79701		
	Name of Authorized Transporter of Cas	inghead Gas XX or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)		
	El Paso Natural Gas Comp	unit Sec. Twp. Ege.	Jal, New Mexico 88252 Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	B 11 25 37	Yes	3/11/64		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	PC 164		
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'						
	Designate Type of Completion	1		D.R.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	52.11.321			
v.	TEST DATA AND REQUEST F		ifter recovery of total volume of load oil as	nd must be equal to or exceed top allow-		
•	OII. WELL. able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	CAC HET T					
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	lesting Method (pitot, buck pr.)	Tubing Pierrae (Shite-22)				
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. One of the Oil Conservation Commission have been complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION			
			APPROVED, 19			
			11			
			1/200			
			TITLE MANAGEMENT			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	(Sign	rature)	well, this form must be accompar tests taken on the well in accom	ried by a tabulation of the deviation		
	Accountant I		All sections of this form must be filled out completely for allow-			

able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply