

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
verse side)E-  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032511 (d)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT  
Justis Tubbs Drinkard

Justis Blinebry

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

11-25S-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. Dual  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL &amp; 2310' FEL (Unit letter B)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3121' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☒  
☒  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 6177', PBD 6138'. Presently completed in Blinebry 5290-5310' and Drinkard perfs 5998-6009, 24, 44, 62, 6114'. In order to increase present oil production, propose to perforate additional Blinebry & Drinkard zone, acidize & fracture treat in the following manner:

1. Rig up, kill well w/9# brine, install BOP & pull out of hole w/dual completion assy.
2. Mill over 415-D pkr @ 5750' & run bit & scraper to PBD.
3. Perforate additional Drinkard @ 5759, 85, 91, 99, 5805, 23, 39, 43, 52, 60, 67, 71, 78, 5907, 38, 49, 57, 64, 74, 6031, 47, 73, 6101'.
4. Perforate additional Blinebry @ 5063, 67, 71, 81, 85, 90, 98, 5104, 10, 16, 21, 25, 30, 37, 46, 54, 59, 64, 82, 86, 95, 5203, 10, 14, 18, 23'.
5. RIH w/pkr & set @ 5600'. Acidize Drkd perfs 5733-6114' w/2500 gals 15% HCL-LSTNE acid cont'g iron sequestrant & 2 drums of ARCO S-234 chemical using 7/8" RCN ball sealers.
6. Release pkr & lower to 6114', reset @ 5600'.
7. Frac perfs 5733-6114' w/60,000 gals slick wtr, 13,500# 100 mesh sd, 78,000# 20/40 sd, 1500 gals slick 2% KCL flush, friction reducer, surfactant & ball sealers.
8. Swab back load. POH w/pkr.
9. GIH w/RBP & trtg pkr. Set RBP @ 5260' & pkr @ 4950'.
10. Acidize Blinebry perfs 5067-5227' w/1500 gals 15% HCL-LSTNE acid cont'g iron sequestrant & ball sealers.
11. Retrieve RBP & reset @ 5500' & pkr @ 4950'. Run base temp log.

(cont'g on attached Page 2)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supv.

DATE 1/15/76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

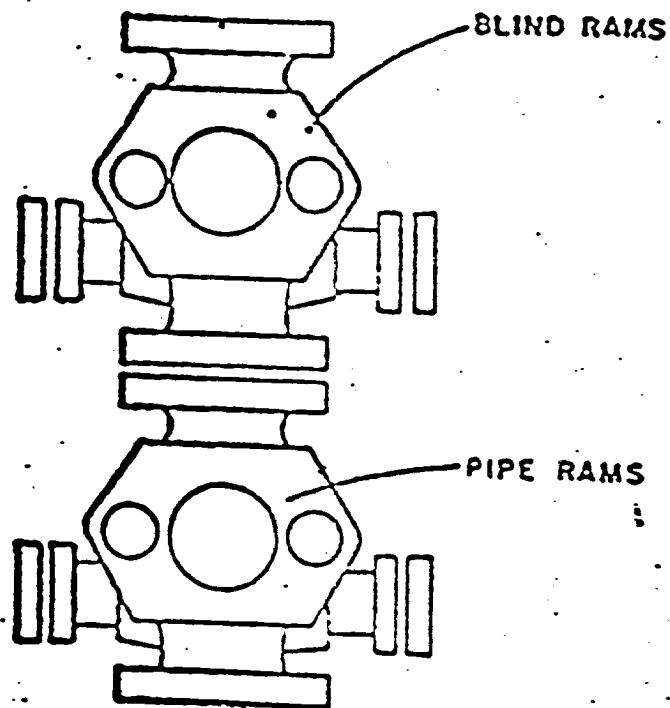
Form 9-331

Jal #2

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January 15, 1976

12. Frac Blinebry perfs 5067-5310' w/60,000 gals slick 9# brine cont'g 78,000# 20/40 sd in 5 stages. Use 50/50 benzoic acid flakes & rock salt to divert.
13. Swab back load, rec BP.
14. RIH w/dual strings of tbg & completion assemblies. Return to production.



ATLANTIC RICHFIELD COMPANY  
Blow Out Preventer Program

Lease Name Jal

Well No. 2

Location 660' FNL & 2310' FEL  
Sec 11-25S-37E, Lea Co.

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.