

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. D-32510(b)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Atlantic Refining Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 177, Roswell, New Mexico		8. FARM OR LEASE NAME Grasford	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		12. COUNTY OR PARISH Lincoln	
15. DATE SHUDDERED 12/29/63		13. STATE N. M.	
16. DATE T.D. REACHED 1/1/64		10. FIELD AND POOL, OR WILDCAT Justin - Blinbry	
17. DATE COMPLETION (Ready to produce) 1/1/64		11. SECTION, T. & R., OR BLOCK AND SURVEY OR AREA Sec. 35, T-25-N, R-37-E	
18. ELEVATION OF SURFACE, RT. OR, ETC.* 3127'		19. ELEV. CASINGHEAD 3015	
20. TOTAL DEPTH, MD & TVD 5800'		21. PLUG BACK T.D., MD & TVD 5704'	
22. IF MULTIPLE COMPLETION, HOW MANY*		ROTARY TOOLS (5-200)	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME, MD AND TVD* Blinbry 5617-5800'		CABLE TOOLS	
26. TYPE ELECTRIC AND OTHER LOGS RUN Geologic, Laterolog, Microlog, and a movable coil		27. WAS DIRECTIONAL SURVEY MADE No	
28. CASING RECORD (Report all strings set in well)		27. WAS WELL CORED No	
29. LINER RECORD		29. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 5327-5378 (124 jets) 5387-5396 (30 jets)		32. ACID SHOT FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5327-5396 500 gal. acid, 500 gal. 10% HCl acid, 16,700 gal. lease crude containing 20,000-20/40 sand	
33. PRODUCTION DATE FIRST PRODUCTION 1/26/64 PRODUCTION METHOD Flowing WELL STATUS (Producing or shut-in) Producing		33. PRODUCTION DATE FIRST PRODUCTION 1/26/64 PRODUCTION METHOD Flowing WELL STATUS (Producing or shut-in) Producing	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Excessively vented and lost to atmosphere		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Excessively vented and lost to atmosphere	
35. LIST OF ATTACHMENTS		35. LIST OF ATTACHMENTS	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE District Manager Supervisor DATE January 31, 1964

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced (See instruction for items 22 and 24 above.)

SUMMARY OF PRODUCTION ZONES		GEOLOGIC MARKERS			
SHOW ALL INTERVAL ZONES OF PRODUCTION AND CONTENTS THEREOF, CORREL INTERVALS, AND ALL DRILL STEM TESTS, INCLUDING LOGS, DEPTH INTERVAL TESTING, CUSHION, SEE ITEM 1000, OPEN LOGGING AND SHUT-IN PRESSURES, AND RECORDS					
LOCATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
			NAME		
			MEAS. DEPTH		
			TRUE VERT. DEPTH		
No logs or logs not available			abyarite	253	
			yates	212	
			ueen	3035	
			grayburg	3350	
			san mires	3570	
			glorieta	4250	
			glorieta	4417	