

Submit 3 copies  
to Appropriate  
District Office

DISTRICT I

P.O. Box 1980, Hcbbs, NM 88240

DISTRICT II

P.O. Box Drawer CD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30 025 20137
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1556

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name	STATE BB
2. Name of Operator	CHEVRON USA INC	8. Well No.	2
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705	9. Pool Name or Wildcat	LANGUE MATTIX 7 RIVERS QUEEN GRAYBURG
4. Well Location	Unit Letter D : 430 Feet From The NORTH Line and 990 Feet From The WEST Line Section 2 Township 25S Range 37E NMPM LEA COUNTY		
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3189' DF		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPERATION	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER		OTHER	RECOMPLETE TO GRAYBURG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 11C3.

6-28-02: MIRU. 7-01-02: TIH W/CIBP ON TBG & SET @ 5139'. (EAST STRING) CIRC W/2% KCL FW. TEST TO 500#. SPOT 1 BBL CMT ON CIBP. TOC @ 5077'. 7-02-02: WEST STRING - RAN CIBP TO 40'. TRY TO RUN CSG SCRAPER. TAG @ 120'. 7-03-02: TIH W/DUAL CONE BIT FR 132-205'.  
 7-08-02: C/O 2 7/8" CSG (WEST STRING) FR 145-209. C/O SOLID PARAFFIN PLUG FR 409-455. FELL FREE. 7-09-02: PU BIT & CSG SCRAPER TO 5200'. TIH W/CIBP & SET @ 5190. TEST TO 500#-OK. 7-10-02: DUMP BAIL 35' CMT ON CIBP @ 5190. RLN GR/CCL CORRELATION LOG FR 4200-2200. PERF WEST STRING @ 3736-56. LOAD EAST STRING W/2% KCL FW. DIRECT COMMUNICATION W/WEST STRING (BOTH STRINGS PERF)  
 7-11-02: TIH & SET RBP @ 3700 IN EAST STRING. TIH W/PKR TO 3756'. SPOT 1 BBL ACID ACR PERFS. PUH TO 3687'. REV 1 BBL. SET PKR @ 3687. TEST PKR TO 500#-OK. ACIDIZE PERFS W/1000 GALS 20% NEFE HCL. FLOW WELL BACK. REL PKR. RU SWAB. 7-16-02: REL RBP. LET EQUALIZE. RIG DOWN. 7-20-02: MIRU SWAB UNIT. 7-23-02: MIRU KEY #175. SET IN REV EQPT. 7-24-02: TIH & SET 2ND CIBP IN WEST STRING @ 3700. DUMP BAIL 35' CMT ON CIBP. SET 2 7/8" CIBP IN EAST STRING. DUMP BAIL 35' CMT ON CIBP. PERF GRAYBURG @ 3505-15, & 3520-52'. RU & SWAB. 7-25-02: TIH W/RBP IN EAST STRING @ 3448. SPOT 1 BBL 20% ACID ACRPERFS. PUH TO 3453. REV 1 BBL. SET PKR. DISPL ACID TO BTM PERF W/2% KCL FW. 7-26-02: ACIDIZE W/1638 GALS 20% HCL. REL PKR. RU SWAB. 7-30-02: REL RBP @ 3448. 8-06-02: RD SWAB.

AS OF 10-31-02: WELL IS SHUT IN DUE TO BEING UNECONOMICAL TO PRODUCE.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE *Denise Leake* TITLE Regulatory Specialist DATE 11/1/2002  
 TYPE OR PRINT NAME Denise Leake Telephone No. 915-887-7375

(This space for State Use)

APPROVED  
CONDITIONS OF APPROVAL IF ANY: TITLE

DATE NOV - 5 2002  
DeSoto, Nichols 12-93 ver 1.0