This form is not to used for representation to packer learage in Northwest New	/ Mexico			X 1 () PA()	KEK LEAR	MGE TES.	Ľ		
			NEW MEXICO PACKER LEAKAGE TEST Lease CHAMP "DD"				Tale		
Operatorety OIL COMPANY			Tm	Tease	SIMIE DD				2
Location Unit D	Sec	2	Тwp	25-8	R			County	LEA
Name of Res	ervoir o	r Pool	Type of	. 1		of Prod		Medium or Csg)	Choke Size
Justis Blinkbry Lower Compl Justis TUBB-BRINKARD			OIL		FLOW FLOW		CASING		-
			OIL				CASING	·	18/64
Both zones shut-in a	t (hour,	date):		OW TEST , 4-19-7					
Well opened at (hour	, date):	8:	:00 A.M.	, 4-20-7	71		C	Uppe r ompletion	Lowe r Completio
Indicate by (X) th	e zone pi	roducing.			• • • • • •		• • • • • • _		XX
Pressure at beginnir	g of test				• • • • • •			300	690
Stabilized? (Yes or								YES	YES
Maximum pressure dur	•							300	690
Minimum pressure dur	_							300	150
Pressure at conclusi	-							300	150
Pressure change duri								300	540
_		(TRESCENION		11111111111/ V					+
Was prossure change	an incres	256 07 2	decresse	a?				NO CHANG	e decrease
						matal ma			
Well closed at (hour	, date):	8:00 A.	4., 4-21	71		Total Ti	me On .on	24 Hours	
Well closed at (hour Oil Production 26 During Test:	, date):_ _bbls; Gr	8:00 A.M	4., 4-21 ; I	71 Gas Prod During T	uction est	Total Ti	me On .on	24 Hours	
Well closed at (hour Oil Production 26 During Test:	, date):_ _bbls; Gr	8:00 A.M	4., 4-21 ; I	71 Gas Prod During T	uction est	Total Ti	me On .on	24 Hours	
Well closed at (hour Oil Production 26 During Test:	, date):_ _bbls; Gr	8:00 A.M	4., 4-21 ; ː	-71 Gas Prod During T	uction est	Total Ti	me On .on	24 Hours	
Well closed at (hour Oil Production 26 During Test:	, date): _bbls; Gr	8:00 A.M	(1., 4-21 (1.); I	71 Gas Prod During T	uction est 0. 2	Total Ti Producti	me On On MCF	24 Hours GOR 7,5	Lower
Well closed at (hour Oil Production 26 Buring Test:	_bbls; Gr	8:00 A.M	FLOW	-71 Gas Prod During T V TEST No.	uction est	Total Ti Producti	me On On MCF	24 Hours 7,5 GOR_7,5	Lower
Well closed at (hour Oil Production 26 During Test:	bbls; Gr date): the zone	8:00 A.M	FLOW	71 Gas Prod During T W TEST No.	uction est	Total Ti Producti	Co	24 Hours 7,5 GOR_ 7,5 Upper ompletion XX	Lower
Well closed at (hour Oil Production 26 Buring Test:	bbls; Grant date): the zone g of test	8:00 A.M. 38.7	FLOW	Gas Prod Ouring T W TEST No.	uction est	Total Ti Producti	Co	24 Hours GOR 7,5 Upper ompletion XX 220	Lower Completic
Well closed at (hour Oil Production 26 Buring Test:	_bbls; Gr _bbls; Gr , date): the zone	8:00 A.M. 38.7	FLOW	-71 Gas Prod During T V TEST No22-71	uction est	Total Ti Producti	me On MCF	24 Hours GOR 7,5 Upper ompletion XX 220 YES	Lower Completic
Well closed at (hour Oil Production 26 Buring Test:	bbls; Grand date): _bbls; Grand date): the zone g of test No)	8:00 A.M. 38.7 8:00 A.M. producin	FLOW	Gas Prod During T W TEST No.	uction est	Total Ti Producti	Co	Upper ompletion XX 220 YES 220	Lower Completic 705 YES 705
Well closed at (hour Oil Production 26 Buring Test:	_bbls; Gr _bbls; Gr _, date): the zone g of test No)	8:00 A.M. 38.7	FLOW	-71 Gas Prod During T V TEST No.	uction est	Total Ti Producti 196	Co	Upper ompletion XX 220 YES 220	Lower Completic 705 YES 705 705
Well closed at (hour Oil Production 26 Buring Test:	bbls; Gr bbls; Gr bbls; Gr , date):_ the zone g of test No) ring test on of test	8:00 A.M. 38.7 8:00 A.M. producin	FLOW	-71 Gas Prod During T V TEST No22-71	uction est	Total Ti Producti 196	Co	Upper ompletion XX 220 YES 220 100	Tos Tos Tos Tos Tos Tos Tos Tos
Well closed at (hour Oil Production 26 During Test:	_bbls; Gr _bbls; Gr _, date):_ the zone g of test No) ring test. on of test ng test (8:00 A.M. Sav. 38.7 Producin Maximum	FLOW M.M., 4-	Gas Prod During T W TEST No. 22-71	uction est	Total Ti Producti 196	Co	24 Hours GOR 7,5 Upper ompletion XX 220 YES 220 100 100	Tower Completic 705 YES 705 705 705 0
Well closed at (hour Oil Production 26 During Test:	_bbls; Grandbbls; Grandb	8:00 A.M. 8:00 A.M.	FLOW A.M., 4- g minus Midecrease	Gas Producing To Test No. 122-71	uction est	Total Ti Producti 196	Co	Upper ompletion XX 220 YES 220 100 100 120 DECRERSE	Lower Completic 705 YES 705 705 705 0 NO CHANGE
Well closed at (hour Oil Production 26 During Test:	_bbls; Grandbbls; Grandb	8:00 A.M. 8:00 A.M.	FLOW A.M., 4- g minus Midecrease	Gas Producing To Test No. 122-71	uction est	Total Ti Producti 196	Co	Upper ompletion XX 220 YES 220 100 100 120 DECRERSE	Lower Completic 705 YES 705 705 705 0 NO CHANGE
Mell closed at (hour Oil Production 26 Remarks	bbls; Grand bbls;	8:00 A.M. 8:00 A.M. (Maximum ase or a a:00 A.M.	minus Midecrease , 4-23-7	Gas Producting To Test No. 22-71 inimum). e?	uction est	Total Ti Production Cotal tir Production 195	me On On MCF; (continue on 24	Upper ompletion XX 220 YES 220 100 100 120 DECREASE Hours	Lower Completic 705 YES 705 705 0 NO CHANGE
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