

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

3-N MOCC

Operator <u>TIDEWATER OIL COMPANY</u>			Lease <u>GO STATE "G"</u>			Well No. <u>2</u>	
Location of Well	Unit <u>D</u>	Sec <u>2</u>	Twp <u>25-S</u>	Rge <u>37-E</u>	County <u>LEA</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>JUSTIS BLINEBRY</u>		<u>OIL</u>	<u>PUMP</u>	<u>CSG.</u>	<u>—</u>	
Lower Compl	<u>JUSTIS TUBB-DRINKARD</u>		<u>OIL</u>	<u>FLOW</u>	<u>CSG.</u>	<u>14/64</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30 A.M., 5-22-67

Well opened at (hour, date): <u>10:30 A.M., 5-23-67</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>355</u>	<u>1250</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>NO</u>
Maximum pressure during test.....	<u>355</u>	<u>1250</u>
Minimum pressure during test.....	<u>355</u>	<u>800</u>
Pressure at conclusion of test.....	<u>355</u>	<u>800</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>450</u>
Was pressure change an increase or a decrease?.....	<u>NO CHANGE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>10:30 A.M., 5-24-67</u>	Total Time On Production <u>24 HRS.</u>	
Oil Production During Test: <u>31</u> bbls; Grav. <u>38.7</u> ;	Gas Production During Test <u>230</u> MCF; GOR <u>7.419</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): <u>10:45 A.M., 5-25-67</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>355</u>	<u>1275</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>NO</u>
Maximum pressure during test.....	<u>355</u>	<u>1295</u>
Minimum pressure during test.....	<u>30</u>	<u>1275</u>
Pressure at conclusion of test.....	<u>50</u>	<u>1295</u>
Pressure change during test (Maximum minus Minimum).....	<u>305</u>	<u>20</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>10:45 A.M., 5-26-67</u>	Total time on Production <u>24 HRS.</u>	
Oil Production During Test: <u>66</u> bbls; Grav. <u>37.3</u> ;	Gas Production During Test <u>90</u> MCF; GOR <u>1.364</u>	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator TIDEWATER OIL CO.
By O. L. WADN
Original Signed By
Title AREA SUPT.
Date JUNE 13, 1967

HOBBS OFFICE O.C.C.
JUN 15 3 07 PM '67