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NEW MEXICO OIL CONSERVATION COMMISSION

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PRODUCTION OFFICE	
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WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Getty Oil Company (Tidewater)

State "G"

(Company or Operator)

(Lease)

Well No. 2, in NW 1/4 of NW 1/4, of Sec. 2, T. 25S, R. 37E, NMPM.

Justis Tubb-Drinkard - Blinebry

Pool,

Lea

County.

Well is 430 feet from North line and 990 feet from West line

of Section 2. If State Land the Oil and Gas Lease No. is E-1556-2

Drilling Commenced 3-5-63, 19 Drilling was Completed 4-5-63, 19

Name of Drilling Contractor Leatherwood Drilling Co.

Address P. O. Drawer "N", Kermit, Texas

Elevation above sea level at Top of Tubing Head 3179 The information given is to be kept confidential until

NOT CONFIDENTIAL, 19

OIL SANDS OR ZONES

No. 1, from 5386 to 5774 Blinebry No. 4, from to

No. 2, from 5916 to 6220 Tubb-Drk. No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	36	New	907				
2-7/8	6.5	"	6300				
2-7/8	6.5	"	6300				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	9-5/8	907	450			
	2-7/8	6300	(17/10)	Pump		
	2-7/8	6300	(*)	"		

*Cemented down both strings at same time.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Blinebry 5386-5774, treated w/ 1000 gal. reg. NE acid, 20,000 gal. ref. oil & 14,000#

20-40 sand.

Tubb-Drinkard 5916-6220, treated w/ 1000 gal. mud acid, 4,000 gal. 15% NE acid, 20,000

gal. ref. oil & 20,000# 20-40 sand.

Result of Production Stimulation Blinebry potential: 101 BO, no water in 15 hrs., flowing on 10/64" ck.

Tubb-Drinkard potential: 130 BO, no water in 19 hrs., flowing on 10/64" choke

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6300 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

April 28, 1963 - Blinebry PRODUCTION

April 21, 1963 - Tubb-Drinkard

Put to Producing. Blinebry - 15 hrs. 101 100
Tubb-Drk. 163 100

OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which 0 % was
was oil; 37.7 % water; and 37.5 % was sediment. A.P.I.
Gravity. 37.5 - Tubb-Drinkard

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian.	T. Ojo Alamo.
T. Salt.		T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	2440	T. Montoya.	T. Farmington.
T. Yates.		T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	3187	T. McKee.	T. Menefee.
T. Queen.		T. Ellenburger.	T. Point Lookout.
T. Grayburg.		T. Gr. Wash.	T. Mancos.
T. San Andres.	3690	T. Granite.	T. Dakota.
T. Glorieta.	4847	T. Penrose.	T. Morrison.
T. Drinkard.	6078	T. Blinebry.	T. Penn.
T. Tubbs.	5883		
T. Abo.			
T. Penn.			
T. Miss.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Sand & gravel				
80	912	832	Red bed & anhy.				
912	1050	138	Anhy.				
1050	1249	199	Salt				
1249	2450	1201	Salt & anhy.				
2450	3300	850	Anhy.				
3300	3306	6	Sand				
3306	3345	39	Anhy. & lime stks.				
3345	3705	360	Dolomite				
3705	3785	80	Dolo. & sandy lime				
3785	3835	50	San Andres				
3835	4397	562	Sandy lime				
4397	4595	198	Sandy lime & dolo.				
4595	4988	393	Dolo.				
4988	5215	227	Dolo. & sandy lime				
5215	5520	305	Dolo.				
5520	5818	298	Dolo. w/ sandy lime				
5818	5886	68	Dolo.				
5886	6300	414	Lime & dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 30, 1963

Company or Operator. Tidewater Oil Company Address. Box 547, Hobbs, N. Mex. (Date)
Name. Original Signed By Area Supt.
C. L. WADE Position or Title