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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 - OCC - Hobbs  
1 - Midland  
1 - Houston

1 - File

NO. 1000 OFFICE OCC

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

4-23-63  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Getty Oil Co. (Tidewater) State "N" Well No. 2, in NW 1/4 NE 1/4, Sec. 2, T25S, R37E, NMPMI Indesignated (Justin Tub. Drinkard)

County. Date Spudded 3-5-63 Date Drilling Completed 4-5-63  
Elevation 3189 DE Total Depth 6300 PBTD 6270

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Please indicate location:

Top Oil/Gas Pay 5916 Name of Prod. Form Justin Tub. Drinkard  
PRODUCING INTERVAL - 5916-22, 5933-36, 5954-63, 5976-82, 5990-6000', 6-16-66,  
Perforations 6-72-75, 6095-6110, 6119-24, 6134-46, 6155-62, 6191-6201,  
Open Hole None Depth 6300' Casing Shoe 6300' Tubing 6276-20' Testing 10/64

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used) 130 bbls. oil, 0 bbls. water in 19 hrs 0 min. Choke Size 10/64

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. \_\_\_\_\_ Tubing Press. 775 Date first new oil run to tanks April 22, 1963

Oil Transporter Texas New Mexico Pipe Line Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: This is a dual tubingless completion. This pertains to the Tub. Drinkard well. Treatment: 1,000 gal. acid, 1,000 gal. 15% HCl acid, 20,000 gal. water, oil, 100 lbs. cement, 100 lbs. sand. 40.17 cu. ft. gas.

I hereby certify that the information given above is true and complete to the best of my knowledge. 40.17 cu. ft.

Approved \_\_\_\_\_, 19 \_\_\_\_\_ Tidewater Oil Company

(Company or Operator)

Original Signed By

By: C. L. Wade (Signature)

Title Area Supt.

Send Communications regarding well to:

Name C. L. Wade

OIL CONSERVATION COMMISSION

By: [Signature]  
Title \_\_\_\_\_

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