DIST	RIBUTIO	**	
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U.S.G.S.			
LAND OFFICE		i	
TRANSPORTER	OIL GAT		
PRORATION OFFICE			
OPERATOR			

MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

4 - OCC

1 - Houston

1 - Midland

1 - File

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any confused Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Com D Unit Late	pany or Op	idewater erator)		VABLE FOR	(Place)				(Date)
(Com D Unit Late	pany or Op	idewater erator))	i	R A WELL	773707437			
(Com D Unit Late	pany or Op	idewater erator))	i		KNOWN A	AS:		
(Com D Unit Lette	pany or Op , Sec.	erator)			Well				
Unit Labor	•	2		(Lease)					
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			Carrana Dana		3-5-63	Data	Drilling Co	mleted	4-5-63
Please			Elevation	3189 DF		otal Depth	6300	PBTD	6270
	indicate l	ocation:	Top Oil/Gas Pa	1					I
D C	В	A		i '					
			PRODUCING INTE	5386	5-94, 5404	1-08, 541	8-22, 542	8-32, 540	4-68,
E F	G	H			7)~~+h		Danth	5770-74)
_ _		-	Open Hole	None	°	lasing Shoe	6300	Tubing	Tubingles:
	 _	- 	OIL WELL TEST	-					Choke
L	J	I	Natural Prod.	Test:	bbls.oil,	bb	ls water in	hrs,	min. Size_
1			Test After Ac	id or Fractur	e Treatment ((after recove	ry of volume	of oil equal	l to volume of
MN	0	P		1					Choke min. Size <u>lO</u>
	:								
			GAS WELL TEST	1					
	OUTAGE)		- Natural Prod.	Test:	^	MCF/Day; Hour	s flowed	Choke Si	i ze
ibing ,Casi	ng and Com	enting Reco		1					I
Size	Feet	Sax	Test After Ac	id or Fractur	re Treatment:		MCF/	Day; Hours f	lowed
			Choke Size	Method	d of Testing:				
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2-7/8	6300	1710	Acid or Fractisand): 1000	re Treatment	Give amount	000 gal.	ref. oil	±14,000	eter, oil, and
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5386-14, 5404-15. Juliant, 5428-22, 5464-68, \$550-64, 5-18-36, 3660-90, 37-2-40, 5754-68, 5770-74)

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El Paso Natural Sea Co

This is a dual tubingless completion. This pertains the Bainebry only-

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