Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TO TRA	ANSPORT OIL	AND NATURAL GAS			
ARCO OIL AND GAS			Well API No. 30-025-20139			
Modress BOX 1710 HOBBS	, NEW MEXICO	88240				
Reason(s) for Filing (Check proper box) lew Well Recompletion Change in Operator	Change it	Transporter of: Dry Gas	X Other (Please explain) Correct spell Wimberley	ing from Wimbe	rly to	
change of operator give name						
L DESCRIPTION OF WELL	AND LEASE					
CASE Name IDA WIMBERLEY	Well No. 16	Pool Name, Including		Kind of Lease State, Federal of Fee	Less No. FEE	
Ocation Unit LetterF	:2310	Feet From The N	ORTH Line and 1650	Feet From The	WEST Line	
Section 25 Township	258	Range 37	E , NMPM, LEA		County	
II. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS 5/11/7- Address (Give address to which		i is to be sent)	
Name of Authorized Transporter of Casing SID RICHARDSON GARBON	head Gas or Dry Gas Address (Give address to which approved copy of P. O. BOX 1226 JAL, NEW ME			approved copy of this form AL, NEW MEXICO	is to be sent) 88252	
f well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp. Rge.	is gas actually connected? YES	When ?		
this production is commingled with that I			ing order number:	<u></u>		
V. COMPLETION DATA Designate Type of Completion	Oil Wel - (X)		New Well Workover	Deepen Plug Back Sa	me Res'v Diff Res'v	
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth	P.B.T.D.		
Devations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		op Oil/Gas Pay Tubing Depth			
Perforations			<u> </u>	Depth Casing S	Depth Casing Shoe	
TUBING, CASING AND						
HOLE SIZE CASING & T		IBING SIZE DEPTH SE		SACKS CEMENT		
. TEST DATA AND REQUES	ST FOR ALLOW	ABLE	be equal to or exceed top allowal	ble for this depth or be for	full 24 hours.)	
IL WELL (Test must be after recovery of total volume of load oil and must the First New Oil Run To Tank Date of Test		Producing Method (Flow, pump,	gas lift, etc.)			
length of Test	Tubing Pressure		Casing Pressure	Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbis.		Water - Bbis.	Gas- MCF	Gas- MCF	
GAS WELL			Bbls. Condensate/MMCF	Gravity of Con	densate	
Actual Prod. Test - MCF/D	Length of Test					
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	Choke Size	
VL OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	lations of the Oil Conse	ervation	OIL CONS	ERVATION D	IVISION IP 28'92	
is true and complete to the best of my	knowledge and belief.	VOI 200V	Date Approved		LP & 0 3Z	
Signature D. Cochurn	, Operations	Coordinato		IGNED BY JERR' RIGT I SUPERVISOR	KTON	
Fried Name 09/25/92		Title 11-1600	1 1	RD ONLY	4DD 0.040	
03/23/32		denhane No.	II TON NECO		APR 3019	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.