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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Ida Wimberley
9. Well No. 16
10. Field and Pool, or Wildcat Justis Blinebry
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
Drawer "D", Monument, New Mexico 88265

4. Location of Well  
UNIT LETTER F 1650 FEET FROM THE West LINE AND 2310 FEET FROM  
THE North LINE, SECTION 25 TOWNSHIP 25-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3067A DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Correlated G-R log with Welex Foroxo log and perforated 2-7/8" casing with 2 shots at each of the following intervals: 5053', 5058', 5069', 5160', 5185', 5190', 5245', 5303'. Total 16 shots. Acidized all Blinebry zone perforations from 5053' to 5442' with 6000 gals. 15% Unisol acid, and 6000 gals. 28% Unisol acid using rock salt and Benzoic flakes for diverter in 5 stages. Swabbed well in and resumed production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Production Clerk DATE 1-26-72

APPROVED BY Joe D. Ramey DATE JAN 28 1972  
Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 20 1972

OIL CONSERVATION COMM.  
HOUSTON, TEX.