DISTRIBUTION EARTS FE FILE U.S.Q.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			ecompletic	A.M. on date or one of the completion of the com	ion date shall be 5.025 psia at 60°	Fahrenheit.		oil well when new oil	
milly tile stoke territor				be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico (Place)				May (Date	6, 196 3
E VDE	HERE	BY REC	UESTIN	G AN ALLOWA	BLE FOR A	VELL KNOW	N AS:		
erada	Petro	1 eum C	orporat	ion the M	mkerluf	Well No	16, in.	SE /4 NW	/4,
								tix	
Umft	Letter	, Sec		1, 1	,			Completed /- 5	63
Lea		••••		County. Date S	pudded 3-23	-63 Total Dep	th 5500	Completed 4-5- PBTD 5494	
Pl	ease ind R-37E	icate loc	ation:	Top Oil/Gas Pay	3015'	Name of P	rcd. Form.	Queen	
D	C	В	A	PRODUCING INTER					
l				Perforations	3015' to	32201		Depth	
E	F	G	H 2	5 Open Hole		Depth Casing Sh	oe <u>54941</u>	Tubing	
	.#16		9	OIL WELL TEST -					Choke
L	K	J	I	Natural Prod. T	est:bb	s.oil,	bbls water	inhrs,mi	n. Size
	Sec.	25		Test After Acid	or Fracture Tre	atment (after re	ecovery of vol	ume of oil equal to v	olume of
M	N	0	P	load oil used):	bbls.o	i1,bi	ols water in _	hrs,min- S	ize
				GAS WELL TEST -	•				
		<u></u>		Natural Prod. 1	est:	MCF/Day;	Hours flowed	Choke Size	
huhd nø	(FOOT	ACE	nting Recor	d Method of Test:	ing (pitot, back	pressure, etc.)	·		
Suz		Fait	Sax	Test After Aci	d or Fracture Tre	atment:3	400^	ACF/Day; Hours flowed	
			550					Back Pressure)	
8-5/	8	853	550	Acid or Fractu	re Ireatment (Giv	e amounts of ma	terials used,	such as acid, water, oil & 20,000	oil, and
2-7/	8 5	494	900	sand): Acid	- 500 gals.	- Frac - Zu	,000 gars		
				Casing Press.	Tubing Press.	Date first ne oil run to ta	nks		
				Oil Transporte	r				
				Gas Transporte	r E1 F	aso Natural	Gas Comp	NAME CHANGE	
emar	be.							AMERADA PETRA	ELIM CODE
Cinar	C	omplet	ion appr	oved as per	Commission	LOST IND LE	2-1310	TO WITCHE	99 00R P .

I	hereby (ertify th	at the inf	ormation given a	bove is true and	complete to the	ne best of my	Corporation	
Appro	ved				, 19	Amerada	(Company	or Operator)	
••					_	y: N.C.L	1.12		
	OIL	CONSE	RVATIO	N COMMISSIO		•	, -	esture)	
						Title District Superintendent Send Communications regarding well to:			
DY: ,.						Send Maria	a Petrole	um Corporation	
Title .	· · · · · · · · · · · · · · · · · · ·							Hobbs, New Mer	d co