

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

April 16, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation, Ida Winberley, Well No. 16, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F, Sec. 25, T. 25S, R. 37E, NMPM, Justis Blinbery Pool
Unit Letter

Loc.

County. Date Spudded. 3-23-63 Date Drilling Completed 4-5-63

Elevation 3067' BT Total Depth 5500' PBTD 5448'

Top Oil/Gas Pay 5358' Name of Prod. Form. Blinbery

PRODUCING INTERVAL -

Perforations 5358' to 5442'

Open Hole Depth 5497' Casing Shoe Depth 5497' Tubing

T 25S
S

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 51.19 bbls. oil, 4.65 bbls. water in 6 hrs, min. Size 12/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid-500 gals. 15% NE; Frac-20,000 gals. oil and 16,000# Sand

Casing Tubing Date first new Press. oil run to tanks 4-15-63

Oil Transporter Texas-New Mexico Pipe Line Co. - Midland, Texas

Gas Transporter El Paso Natural Gas Co. - El Paso, Texas

Remarks: Potential Test - Flowed 51.19 bbls. oil and 4.65 bbls. water in 6 hrs. on 12/64" Choke. CP 950# Gas Vol. 255,310 CFPD GOR 1246 24 Hr. Rate - 204.76 bbls. oil

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Amerada Petroleum Corporation
(Company or Operator)

By: D.C. Campbell
(Signature)

Title: District Superintendent
Send Communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Box 668 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title:

Title:

