

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires September 10, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-01995
2. NAME OF OPERATOR ARCO Oil & Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. P.O. Box 1610, Midland, TX 79702 (915) 688-5672	7. IF UNIT OR CA, AGREEMENT DESIGNATION
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1650 FSL & 2310 FWL (Unit Letter K) 14-25S-37E	8. WELL NAME AND NO. South Justis Unit "B" #17 1496
	9. API WELL NO. 30-025-20150
	10. FIELD AND POOL, OR EXPLORATORY AREA Justis Blbry-Tubb-Dkrd 34220
	11. COUNTY OR PARISH, STATE Lea County, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

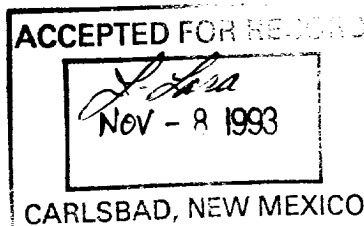
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input checked="" type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input type="checkbox"/> Other
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-16-93. RUPU. POH w/CA. Set CIBP @ 5160. Perf 4-1/2 csg @ 5100. Set CR @ 5030. Sqz'd w/150 sx cmt. Isolate csg leaks @ 4159-4871. Sqz leaks 4159-4871 w/250 sx "C". WOC. DO cmt f/3920-4861. Press test csg w/no success. DO cmt f/4934-CR @ 5030. RDPU 8-26-93.

8-31-93. RUPU. Isolate csg leaks f/3313-3670. Sqz'd w/150 sx cmt. WOC. DO cmt f/3156-3550. Press test csg w/no success. Spot 50 sx "C" cmt f/3767-3045. WOC. DO cmt f/3129-3770. Press test csg to 500#. OK. DO cmt f/3955-4878. DO CR @ 5030. DO cmt to CIBP @ 5160. Press test csg to 500#. OK. DO CIBP @ 5160. CO to 5495. Acidize perfs 5203-5481 w/3000 gals. RIH w/CA: 2-3/8 tbg, rods & pump to 5423. RDPU 9-20-93.



14. I hereby certify that the foregoing is true and correct

SIGNED

*Johnny Shields*

TITLE Drilling Team Leader

DATE 10-11-93

(This space for Federal or State office use)

APPROVED BY

CONDITIONS FOR APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side