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BOR 1980, Hobbs, NM \$8240

State of New Mexico Energy, Minerals and Natural Resources Department

88241-2528

TRICT E Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Company

or Condensate

or Dry Gas

Company

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

 \square

Unit

14 Township

Sid Richardson Carbon and Gasoline Com

Name of Authorized Transporter of Oil

If well produces oil or liquids,

Texas New Mexico Pineline Com Name of Authorized Transporter of Casinghead Gas

1000 Rio Brace Rd., Azioc, NM 87410 REQUEST FOR ALLOWABLE AND AU	THORIZATION	
L TO TRANSPORT OIL AND NATU	RAL GAS	····
Operator	Well API No.	os a /
ARCO Oil and Gas Company	30-0	25-20150
Address		-
P.O. Box 1710 - Hobbs, New Mexico 88241-1710 Resson(s) for Filing (Check proper box) X Other (I	Please explain) Change Well No	ame From
New Well Change in Transporter of:	LANGLIE /	D #2
Recompletion Oil Dry Gas Consequence in Operator Casinghest Gas Condensate	Effective: /	1,103
	Ellective: 7	/
If change of operator give name and address of previous operator MERIDIAN CC STORES		
II. DESCRIPTION OF WELL AND LEASE		
Lease Name, Including Pottnation	Kind of Leage State, Federal or Fee	Lease No.
South Justis Unit "B" 17 Justis Blinebry Tubb	Drinkard	NM 01995
Location Unit Letter 14 : 1650 Feet From The 5047H Line and	4 2 3 1 0 Feet From The 4	UEST Line
	_	County
Section / 4 Township 25S Range 37E NMPh	<u>t</u> Lea	COURY

ive location of maks.					ES		UNKA	VOUN	
If this production is commingled with that I IV. COMPLETION DATA	from any of	her lease or po					·····	γ	
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepea	<u>i </u>	Same Res'v	Diff Res'v
Date Spudded	Date Compi. Ready to Prod.		Total Depth		P.B.T.D.				
Devetions (DF, RKB, RT, GR, etc.)	Name of I	Producing Form	nation	Top Oil/Gas Pay		Tubing Depth			
Perforations	l						Depth Casis	ng Shoe	
		TUBING, C	ASING ANI	CEMENTI	NG RECOR	D			
HOLE SIZE		SING & TUB			DEPTH SET		 	SACKS CEM	ENT
									
	T						ــــــــــــــــــــــــــــــــــــــ		

Rge. Is gas actually connected?

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. **Actual Prod. During Test**

		<u></u>	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Bott Concentrate, where	
Posting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE aby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.

Operations Coordinator Tide Δ, Coghurn -(505) 391-1600

Dete

OIL CONSERVATION DIVISION

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent)

When ?

P.O. Box 2528 - Hobbs, NM

P.O. Box 1226 - Jal, NM 88252

JAN 13 HEG Date Approved _ By ORIGINAL SISNED BY JERRY SEXTON BACKWOT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.