

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MEXICO 5040

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM-01995
2. NAME OF OPERATOR Union Texas Petroleum Corp.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2120 Houston, TX 77252-2120	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 2310' FWL	8. FARM OR LEASE NAME Langlie "D"
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3117'	10. FIELD AND POOL, OR WILDCAT Justis (Blinebry)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14, 25S, 37E
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☒	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Procedure and wellbore schematic attached.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Permit Coordinator DATE 4/20/89

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

FOR: [Signature]
TITLE [Signature]

DATE 5-5-89

*See Instructions on Reverse Side

RECEIVED
MAY 10 9 26 AM '89

LANGLIE "D" NO. 2
Justis (Blinebry)
Unit Letter "K", 1650' FSL & 2310' FWL, Section 14
T-25-S, R-37-E, Lea County, New Mexico

ACIDIZE BLINEBRY

1. MIRUSU. POH with rods. NU BOP. Tag TD. NO TAC. Tally out of hole. POH with 2-7/8" production tbg. Report PBDT to District Office prior to proceeding.
2. RIH with 4-1/2" bit and scraper to TD. Last recorded TD at 5488'.
3. RIH with treating packer on 2-7/8" production tubing. Production casing is 4.5", 9.5# J-55. Hydrotest tubing in hole above slips at 4000 psi.
4. Set packer at +/-5000' KB. Load backside with (LJU) produced water. Pressure up to 500#. Hold for 15 minutes to test squeezed casing leaks from 4153' to 4820'.
5. Set packer at +/-5400' KB. KB to G.L. adjustment is 11 feet. Packer is to be set between perforations 5364' and 5441'.
6. RU stimulation company. Acidize well with 5,000 gallons 20% NEFE HCl acid. Pump 20 bbls acid then drop one 7/8" RCN (SG 1.3) ball, and one every 10 bbls thereafter until 10 balls total dropped. Pump remaining acid, 130 bbls total acid treatment. If ballout occurs, surge balls, then continue treatment. Surge balls. Overdisplace acid with 85 bbls fresh water.

Expected rate and pressure: 3-5 BPM at 200 psig.
Maximum rate and pressure: 6 BPM or 4000 psig.

7. Shut-in well for 30 minutes. Flow back until dead.
8. Release packer. POH with 2-7/8" tbg.
9. RIH with following tubulars. Set anchor at 4000' with SN at 5479'. Attempt to hang tubing 4' above PBDT.
 - a. 2-7/8" x 8' tubing sub. Bullplug (MA)
 - b. 2-7/8" x 2' PN
 - c. 2-7/8" x 1' SN
 - d. 48 jts 2-7/8" EUE 8rd J-55 tbg.
 - e. 3' TAC
 - f. 128 jts 2-7/8" EUE 8rd J-55 tbg.

Langlie "D" No. 2
Acidize Blinebry
Page - 2 -

10. RIH with the following pump and rods.

- a. 2-1/2" x 1-1/2" x 16' RHBC with a 6' gas anchor.
- b. 85 7/8" x 25' (PU 8, 7/8" x 25 rods)
- c. 134 3/4" x 25'
- d. Pony rods as required.

11. Return well to production.

12. RDMOSU.

REP/ejw
2:rep00029 04/10/89

Langlie "D" No. 2
Acidize Blinebry
Page - 3 -

*FLUID SPECIFICATIONS

5000 Gal 20% HCl Acid

1 gpt	Corrosion
2 gpt	Non-Ionic Non-Emulsifier
10 gpt	Citric Acid

REP/ejw
2:rep00029
04/10/89

1650' FSL & 2310' FWL SEC. 14-35S-37E 3/31/89

LEA COUNTY, NEW MEXICO

Current
Completion

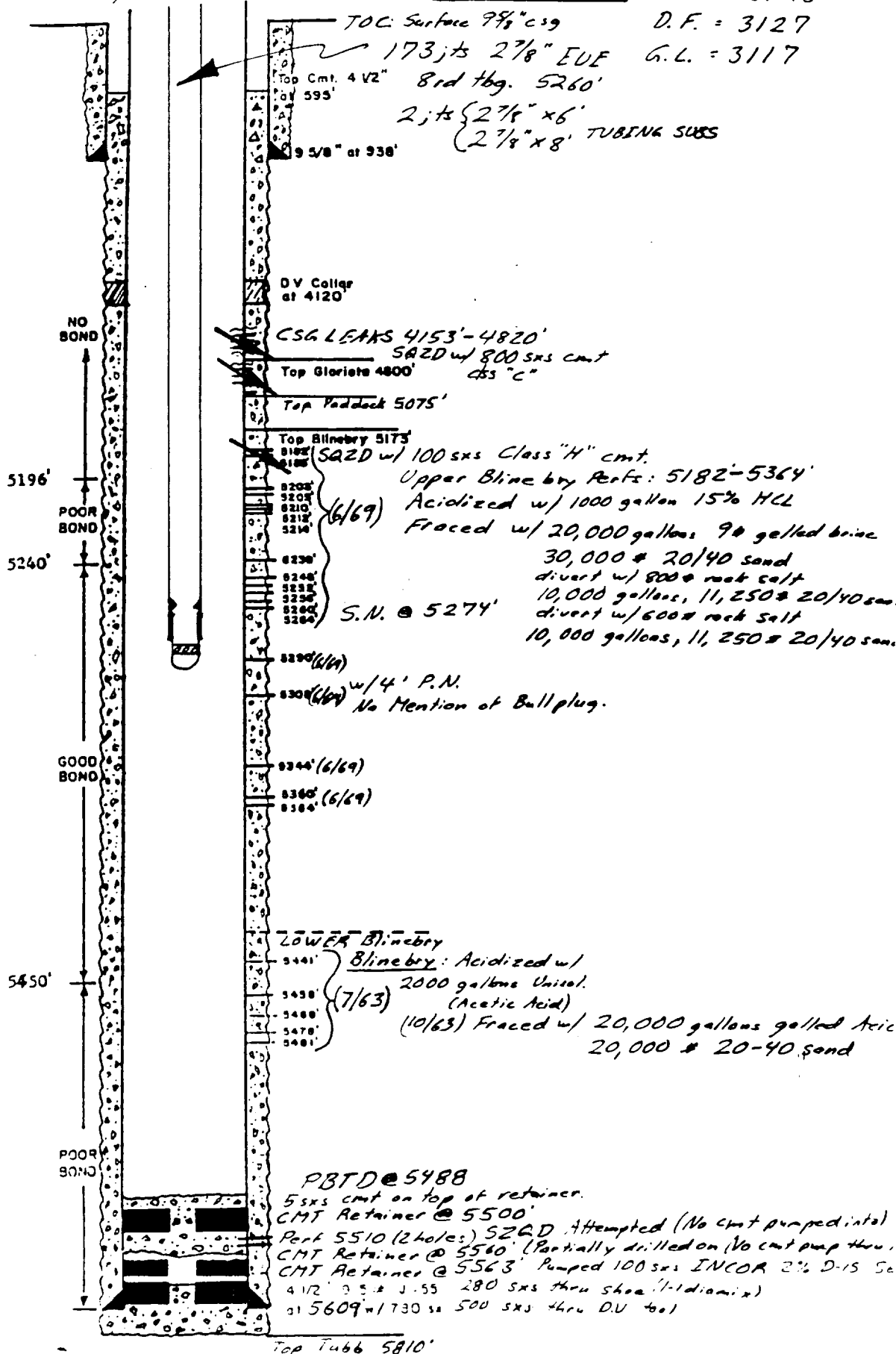
Wellhead Flange 6"-900*
Pumping Unit Oilwell D-34
ELEV. 3117' DF 50" stroke, 12 SPM

Log Elevations

K.B. = 3128

D.F. = 3127

G.L. = 3117



Proposed
 Completion

Wellhead Flange 6" - 900*
 Pumping Unit Oilwell D-34
 ELEV. 3117' DF 50" stroke, 12 SPM

Log Elevations
 K.B. = 3128
 D.F. = 3127
 G.L. = 3117

