

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

COPY TO C.C.

Form approved.  
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

NM 01995

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FSL &amp; 2310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3117' DF

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langlie "D"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 14, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

Squeezed Perfs Above 5200'

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Pulled tubing and rods & re-entered well October 18, 1974.
2. October 23, 1974, set Howco E-Z drill on wireline w/top @ 5198' and dumped 12' sand from 5198' to 5186' (cement retainer @ 5000').
3. Squeezed upper Blinebry csg. perfs. 5182-86' w/100 sx. Class "H" cement.
4. Set RTTS pkr. @ 3913' after finding csg. leaks between 4153' @ 4820'.
5. Attempted to squeeze csg. leaks 4153-4820' w/300 sx. Class "C" cement. After waiting on cement 6 hrs., re-squeezed w/500 sx. Class "C" cement.
6. Drilled out cement from 3913' to 4838' and tested csg. to 1000' w/no dec.
7. November 1, 1974, finished drilling out cement and circ. out sand to TD, 5488'.
8. November 7, 1974, ran 2 7/8" tubing & set @ 5222' (packer @ 5184').
9. Ran rods and pump.
10. November 20, 1974, well ready to produce from Blinebry Zone (Below 5200')

18. I hereby certify that the foregoing is true and correct

SIGNED Stanley A. PostTITLE Gas Measurement AnalystDATE 11-25-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

NOV 26 1974

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side