## UNITO STATES SUBMIT IN TRIPLY TE\*

Form approved. Budget Eureau No. 42-R1424.

DEPARTMEN. OF THE INTERIOR (Other Instructions re-		AND SERIAL NO.
GEOLOGICAL SURVEY	NM 01995	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL X GAS OTHER	7. UNIT AGREEMENT NA	316
2. NAME OF OPERATOR	8. FARM OR LEASE NAME	
Union Texas Petroleum Corporation	Langlie "D"	
3. ADDRESS OF OPERATOR	9. WELL NO.	
1300 Wilco Building, Midland, Texas 79701	2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	Justis Blinebry	
1650' FSL & 2310' FWL	11. SEC., T., R., M., OR BUK. AND SURVEY OR AREA	
	Sec 14, T-25-	S, R-37-E
14. PERMIT NO.   15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISE	13. STATE
3117 DF	Lea	New Mexico
16. Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data	t ·

NOTICE OF INTENTION TO:		SOBSEQUENT REPORT OF:		
F				
TEST WATER SHUT-OFF PULL OR ALT	ER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT X MULTIPLE CO	MPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL CHANGE PLAN	vs	(Other) (Note: Report results of my	ultiple completion on Well	
(Other) Also-Squeeze old perfs.		(NOTE: Report results of m Completion or Recompletion	Report and Log form.)	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*
  - Re-enter well and pull 2-3/8" tubing. 1.
  - Set Bridge plug at 5195' and squeezed old perfs at 5182' and 5188'. 2.
  - Drill out bridge plug and any cement in casing.
  - Reperforate any interval below 5200' in which cement was drilled.
  - Stimulate as necessary and frac with 80,000 gal. jelled water + 12,000 sand in stages using blocking agent and temperature surveys for control.
  - Run rods and pump and place well on production.

18. I hereby certify that the foregoing is true and correct	
SIGNED Stanly A Jost	TITLE Gas Measurement Analyst DATE October 9,1974
(This space for Federal or State office use)	SONE M
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	APPRILL 191A MAN
*5	See Instructions on Reverse Side AUR R. BROWN  RENGINEER  AR CTRICT ENGINEER