

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY OFFICE O. C. C.

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

COPY TO O. C. C.
Form approved.
Budget Bureau No. 42-R1427.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to complete or plug back to an oil or gas reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 01995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langlie "D"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14-25S-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1650' FSL & 2310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3117 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perf. Upper Blinebry w/1 jet @ 5182, 85, 5203, 05, 10, 12, 14, 39, 48, 52, 56, 60, 64, 90, 5308, 44, 56, 60 & 64. Set RBP @ 5410'. Spotted 1000 gal. 15% HCL N.E. acid on Upper Blinebry. Frac w/20,000 gal 9# brine water & 30,000# sand. Flushed w/90 bbls. water. Mixed w/1200# rock salt followed w/250 gal 15% HCL N.E. acid, then frac w/10,000 gal 9# brine water w/11,250# sand, followed w/600# rock salt & 250 gal 15% HCL N.E. then 10,000 gal 9# brine, 11,250# sand. Flushed w/90 bbls. brine water. Put well on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Drlg. Supt.

DATE

6-16-69

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

JUN 17 1969

*See Instructions on Reverse Side J L GORDON
ACTING DISTRICT ENGINEER