

UNITED STATES  
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPPLICATE  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

NMO1995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells in a different reservoir.  
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Union Texas Petroleum Corporation, a Division of Allied Chemical		8. FARM OR LEASE NAME Langlie "D"	
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1650' FSL & 2310' FWL		10. FIELD AND POOL, OR WILDCAT Justis - Blinebry	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-25-S, R-37-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3117 DF		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Remedial operations will consist of the following:

- (1) Set RBP @ 5415' above middle Blinebry perf. - 5441' - 5481'
- (2) Perforate Upper Blinebry with 1 jet hole @ 5182', 5185', 5203', 5205', 5210', 5212', 5214', 5239', 5248', 5252', 5256', 5260', 5264', 5290', 5308', 5344', 5356', 5360', 5364', - Total 19 holes.
- (3) Acidize with 1000 gal. 15% HCL NE and frac with 40,000 gal. 9# GBW with 1 1/2# 20-40 sand/gal. using rock salt block after 20,000 gal.
- (4) Remove RBP @ 5415'.
- (5) Run rods and pump, place on production and test.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Rumany*

TITLE District Drilling Supt.

DATE June 4, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

APPROVED

JUN 5 1969

ARTHUR R. BROWN  
DISTRICT ENGINEER