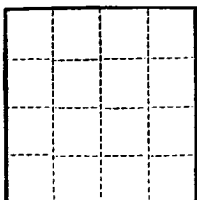


COPY TO O & C



MOB

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **New Mexico**
Lease No. **01995**
Unit **Langlie "B"**

RECEIVED

MAY 17 1963

SUNDRY NOTICES AND REPORTS ON WELLS
U.S. GEOLOGICAL SURVEY
MOB, NEW MEXICO

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 15, 1963

Well No. **2** is located **1650** ft. from **S** line and **2310** ft. from **W** line of sec. **14**
NE/4 SW/4 Sec. 14 **25E** **37E** **N.M.P.M.**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Justis Blinbry **Lea County** **New Mexico**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3117** ft. (est.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well to a TD of 3000'. 9-5/8" csg. will be set at approx. 1000' and cement circulated to surface. The well will be drilled to 1300' and if gas or loss circulation is encountered which makes drilling ahead prohibitive, string of 7-5/8" csg. will be set at 1300' and cement will be brought to base of 9-5/8" csg. If no gas or loss circulation is encountered at 1300', 7-5/8" csg. will not be run. Well will then be drilled to a TD of 3000' and 4-1/2" csg. will be set at TD and cement will be circulated to bring cement around 4-1/2" casing back to base of surface casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Union Texas Petroleum, A Division of Allies Chemical Corp.**

Address **P. O. Box 1859**

Midland, Texas

By *[Signature]*
Title **District Superintendent**