

MN 20150

COUNTY LEA FIELD Justis STATE NM OWWO MAP
 OPR UNION TEXAS PET. CORP.
2 Langlie "D"
Sec 14, T-25-S, R-37-E CO-ORD
1650' FSL, 2310' FWL of Sec.

Re-Cmp 6-16-69 CLASS OWWO E [REDACTED]
 FORMATION DATUM FORMATION DATUM
 CSG & SX - TUBING
 9 5/8" at 938' w/318 SX
 4 1/2" at 5609' w/780 SX
 LOGS EL GR RA IND HC A TD 5610'; PBD 5482'

(Blinebry) Perfs 5182-5481' NO NEW POTENTIAL.

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CONT.
DATE

PROP DEPTH 5363' TYPE WO

F.R.C. 7-24-69
 PD 5363' WO (Blinebry)
 (Orig. comp 7-15-63 thru (Blinebry) Perfs 5441-81',
 OTD 5610', OPB 5482')
 7-21-69 TD 5610'; PBD 5482'; COMPLETE
 Perf @ 5182', 5185', 5203', 5205', 5210',
 5212', 5214', 5239', 5248', 5252', 5256',
 5260', 5264', 5290', 5308', 5344', 5356',
 5360', 5364' w/1 SPI
 Acid (5182-5364') 1000 gals
 Frac (5182-5364') 20,000 gals wtr + 30,000# sd
 7-24-69 COMPLETION REPORTED

COUNTY Lea FIELD Iustis STATE N.M. NO. MAP

OPR Union Texas Petroleum Corporation

NO. 2 LSE Langlie-Federal "D" CO-ORD.

SEC. 14 T. 25S R. 37E SUR.

LOC. 1650' fr S Line & 2310' fr W Line of Sec. EL. 3/27

MI.	FROM	FORMATION	DATUM	FORMATION	DATUM
SPUD.	6-5-63	COMP. 7-15-63			
TBT.	2000 gals acid	LOG:			
		Blinebry			
		5173'			
CSG. & SX.					
	9 5/8" 938' 318				
	4 1/2" 5609' 780				
TBG.	DEPTH	SIZE			
LOGS	EL GR RA	IND HC A	TD 5610'	PB 5482'	HRS. TEST
					24'
PROD INT.	(DAILY RATE)	BS&W GH	GOR	GTY	C. P.
5441-81'	Pump 62.1 BO + 20%		492		
(Blinebry)		Wtr			

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PROP DEPTH 5800' TYPE

CONT. DATE

F.R. 5-23-63, Blinebry
PD 5800'.
6-10-63 Drlg. 2718'.
6-17-63 Drlg. 4612' ls. & dolo.
6-24-63 TD 5610', running logs.
DST 5045-99' (Paddock), open 2 hrs, GTS 5 mins, Rec
20' oil + 616' salt wtr, 30" ISIP 1815#, FP 245-245#,
30" FSIP 1135#.
DST 5535-5610' (Lower Blinebry), open 2 hrs, rec
60' O&GC Drlg. Mud, 580' GC Salt Wtr, 30" ISIP
1460#, FP 235-515#, 60" FSIP 750#.
7-1-63 TD 5610', prep to drill out cement.
7-8-63 TD 5610', PB 5482', swbg.
Perf 1 shot @ 5441', 5458', 5468', 5476', 5481',
Treated 2000 gals acid, fld. 5.83 BO/30" & died,
swbd 43.16 BF/10' (50% wtr).
7-15-63 TD 5610', PB 5482', on potential.
7-22-63 TD 5610', PB 5482', COMPLETED.