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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
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SANTA FE FILE		FOR ALLOWABLE AND FORM C-104 Supersedes Old C-104 and C-1. Effective 1-1-65			
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	GAS		
LAND OFFICE		,			
TRANSPORTER OIL	-	•			
GAS	4				
OPERATOR			s. •		
PRORATION OFFICE Operator					
Reading & Ba	tes Oil and Gas Company				
810 N. Dixie	Blvd., Room 202, Odessa,	Texas 79761			
Reason(s) for filing (Check proper bo		Other (Please explain)	tom Nama affaction		
New Well Recompletion	Change in Transporter of: Oil Dry Ga	Tomusman 1 1072	tor Name effective from Reading & Bates, Ir		
Change in Ownership	Casinghead Gas Conden				
onange in ownership	Cashique a das [] Conach				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE		·		
Lease Name	Well No. Pool Name, Including Fe				
Mosley	l Justis-Tubb Dr	inkard State, Federa	Fee Fee		
Location Unit Letter P ; 3	30 Feet From The <u>South</u> Lin	e and 330 Feet From	The <u>East</u>		
Line of Section 34 To	ownship 24S Range 3	37E , NMPM, L	ea County,		
DESIGNATION OF TRANSPOR	TED OF OIL AND MATERIAL OF	c .			
Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	Address (Give address to which appro-	ved copy of this form is to be sent)		
Texas-New Mexico Pipe		Box 1510, Midland, Tex. Address (Give address to which appro-			
El Paso Natural Gas (Unit Sec. Twp. Rge.	Box 1492, El Paso, Tex. Is gas actually connected?			
If well produces oil or liquids, give location of tanks.	P 34 24S 37E		6-25-64		
		Yes			
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number: D	HC-110		
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	·	<u></u>	Depth Casing Shoe		
	TURING CASING AND	CENENTING DECORD			
1101 5 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & LOBING SIZE	DEFIN 3E1	JACKS GEMENT		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF		
		,	<u> </u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
World's Linds 1 agr. MOT \D					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
. CERTIFICATE OF COMPLIAN	NCE		ATION COMMISSION		
	and the state of t	APPROVED	, 19		
Commission have been complied	regulations of the Oil Conservation with and that the information given	Orig. Showd by Joe D. Killney			
above is true and complete to the	ne best of my knowledge and belief.				
			Dist. I, Supv.		
		111, 22			
12 11 7	· · · · · · · · · · · · · · · · · · ·	F1	compliance with RUL 1.04.		

(Signature) Production Superintendent (Title) January 3, 1973

(Date)

well, this form must be accompanied by a tabulation of the Gavintic's tests taken on the well in accordance with MULE 141.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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