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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Reading & Bates, Inc.		8. Farm or Lease Name Mosley
3. Address of Operator 810 East County Road, Room 202, Odessa, Texas 79761		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Justis Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3176' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Reopening Tubb Drinkard zone to commingle downhole w/Blinebry zone authorized by Adm.Order #DHC-110</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-25-72 Pulled rods, pump & tubing on Blinebry side, preparing to pull packer on Tubb Drinkard side.
- 5-26-72 Attempted to latch on to packer, could not latch on, came out of hole laying down Tubb Drinkard string. Recovered on-and-off tool. Ran impression block, found stub above packer ok.
- 5-27-72 Ran bull plug, 1 jt., 3' perfs, seating nipple and 190 jts. for a total of 191 jts. 2 3/8" tubing set @ 5878', 1"x6" gas anchor, 2"x1 1/2"x16' Pump and 3/4" rods. Well on production with Tubb-Drinkard & Blinebry zones commingled downhole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul S. Farnow TITLE Production Superintendent DATE June 7, 1972

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE JUN 9 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 6 1972

OIL CONSERVATION COMM.
HOBBES, H. M.