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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OCT 8 10 15 AM '63

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

KINGREA, PENDLETON & REISER

(Company or Operator)

AREA 640 ACRES
LOCATE WELL CORRECTLY

MOSLEY

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 34, T. -24-S, R. -37-E, NMPM.
Undesignated Pool, LEA County.

Well is 330 feet from South line and 330 feet from East line
of Section 34. If State Land the Oil and Gas Lease No. is

Drilling Commenced August 15, 1963. Drilling was Completed September 8, 1963

Name of Drilling Contractor Converlin Drilling Co.

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3188' DF

Can be released

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 5250 to 5950
No. 2, from 5950 to 6230
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water runs in hole.

No. 1, from NONE ENCOUNTERED to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SEED	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	36	Used	1035	Texas Pat.			Surf. & Inter. Csg.
7"	26	New	6227	Howco			Oil String
2" EUE	4.70	New	6205	(Tubb-Drinkard)		See Below *	Prod. String
2" EUE	4.70	New	5728	(Blinberry)		See Below *	Prod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	9 5/8	1035	375	Pump	Visc. 40+	Unknown in bbls.
8 3/4	7"	6227	540	Pump	Visc. 40+	Unknown in bbls.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TUBB-DRINKARD: Perfs: 6008', 6036', 6045', 6088', 6136', 6144', 6160', 6192', 6206' W/ 1
SHOT PER FT. Treated W/15,000 gals. Oil Frac + 22,000 lbs Sd. Spearheaded by 1000 gals.
Spearhead Acid.

BLINBERRY: Perfs: 5476', 5483', 5488', 5532', 5537', 5542', 5636', 5646', 5703' W/ 1 shot
per ft. Treated W/15,000 gals. Penetro Acid, Spearheaded by 500 gals. Spearhead Acid

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6230 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

TUBB-DRINKARD

PRODUCTION

SEE BELOW FOR BLINEBRY PRODUCTION

Put to Producing September 15, 1963

OIL WELL: The production during the first 24 hours was 151 barrels of liquid of which 93% was oil; 7% was emulsion; 7% water; and 7% was sediment. A.P.I. Gravity 37.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2486	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 3734	T. Granite	T. Dakota
T. Glorieta 4900	T.	T. Morrison
T. Drinkard BLINEBRY 5250	T.	T. Penn.
T. Tubbs TUBBS 5950'	T.	T.
T. Abo DRINKARD 6048'	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Caliche & Surface Sand				
270	980	710	Redbed				
980	2480	1500	Salt & Anhydrite				
2480	3734	1254	Anhydrite, Salt, Sand & Shale				
3734	6230	2496	Dolomite				
BLINEBRY PRODUCTION							
Put to Producing September 18, 1963							
OIL WELL: The production during the first 24 hours was 228 bbls. of liquid of which 100% was oil; 0% Water;							
GRAVITY: 35.6							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator KINGREA, PENDLETON & REISER
Name

October 7, 1963 (Date)
Address 608 V&J TOWER, MIDLAND, TEXAS
Position Title Partner