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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

*Oil Well
Recompletion
10 AM '63*

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas October 4, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

KINGREA, PENDLETON & REISER *Messing*, Well No. 1, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
P, Sec. 34, T. -24-S, R. -37-E, NMPM., Undesignated Pool
Unit Letter

LEA County. Date Spudded 8/15/63 Date Drilling Completed 9/8/63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3188' DF Total Depth 6230' PBD
Top Oil/Gas Pay 5200 Name of Prod. Form. BLINEBRY

PRODUCING INTERVAL -
Perforations 5476', 5483', 5488', 5532', 5537', 5542', 5636', 5646', 5703'
Open Hole _____ Depth _____ Casing Shoe 6228 Depth _____ Tubing 5728

OIL WELL TEST -
Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 228 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size 16/64

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8	1035	375
7"	6227	540
2" EUE	5728	

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated w/15,000 gals. Penetro Acid Spearheaded by 500 gals acid
Casing Press. 1550 Tubing Press. 250 Date first new oil run to tanks September 18, 1963
Oil Transporter The Permian Corporation
Gas Transporter _____

Remarks: This well is a dual in the Blinebry and Tubb-Drinkard

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: _____, 19____

KINGREA, PENDLETON & REISER
(Company or Operator)
By: *[Signature]*
(Signature)

OIL CONSERVATION COMMISSION
By: _____
Title _____

Title Partner
Name KINGREA, PENDLETON & REISER
Address 608 V&J TOWER, MIDLAND, TEXAS