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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

October 4, 1963
Recompletion
10 AM '63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas October 4, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

KINGREA, PENDLETON & REISER

(Company or Operator)

Well No. 1, in SE 1/4 SE 1/4,

(Lease)

P

Sec. 34

T. -24-S

R. -37-E

Undesignated

Pool

Unit Letter

LEA

County. Date Spudded. 8/15/63

Date Drilling Completed 9/8/63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3188' DF

Total Depth 6230'

PBTD

Top Oil/Gas Pay 5200

Name of Prod. Form.

BLINEBRY

PRODUCING INTERVAL -

Perforations 5476', 5483', 5488', 5532', 5537', 5542', 5636', 5646', 5703'

Open Hole Depth 6228 Casing Shoe Depth 5728 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 228 bbls. oil, 0 bbls water in 24 hrs, - min. Size 16/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated w/15,000 gals. Penetro Acid Spearheaded by 500 gals acid

Casing Press. 1550 Tubing Press. 250 Date first new oil run to tanks September 18, 1963

Oil Transporter The Permian Corporation

Gas Transporter

Remarks: This well is a dual in the Blinebry and Tubb-Drinkard

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

KINGREA, PENDLETON & REISER

(Company or Operator)

By:

(Signature)

Partner

Title

Send Communications regarding well to:
KINGREA, PENDLETON & REISER

Name

608 V&J TOWER, MIDLAND, TEXAS

Address

OIL CONSERVATION COMMISSION

By:

Title