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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-158	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name -	
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico 'BZ' State	
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 3	
4. Location of Well UNIT LETTER L 989 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 25S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Justis Blinbry	
15. Elevation (Show whether DF, RT, GR, etc.) 3178' DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

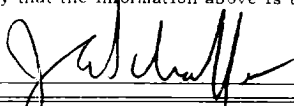
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Perforated 2-7/8" casing w/1 JSPF from 5192-97, w/1 JSFI @5221, 22, 26, 29, 31, 34, 36 and 39, and w/1 JSPF 5249-52'.
2. Fracture perforations 5192-5602' w/24,000 gals gelled lease crude w/1#/gal 20-40 sand and 1/40#/gal Mark II Adomite in 2 - 4000 gal stages and 2 - 8000 gal stages. Ran 150# uniheads and 300 gals acid between first and second stages; 500# uniheads and 500 gals acid between second and third stages and 250# uniheads and 300 gals acid between third and fourth stages.
3. Swab, test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Assistant District Superintendent DATE September 24, 1971

APPROVED BY  TITLE Dist. 1, Supv. DATE SEP 27 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

SEP 21 1971
HOBBS, N. M.