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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-158-3	
7. Unit Agreement Name	
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8. Farm or Lease Name	
New Mexico "BZ" State	
9. Well No.	
NCT-10	
3	
10. Field and Pool, or Wildcat	
Justis Blinberry	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>L</u> , <u>989</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3178' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Perforate 2 7/8" casing w/1 JSPF from 5192'-5197', 1 JSPI @ 5199', 1 JSPF from 5201'-5206', 5212'-5215', 1 JSPI @ 5221', 5222', 5226', 5229', 5231', 5234', 5236', 5239' and 1 JSPF from 5249'-5252'.
2. Fracture w/24,000 gal. gelled lease crude containing 25 lb/1000 gal Mark II Adomite, 40 lb/1000 gal gelling agent and 1 ppg 20-40 Ottawa sand in 6 equal stages adding unbeads as necessary.
3. Swab until flowing.
4. Test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>September 1, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUP DISTRICT I</u>	DATE <u>SEP 3 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP - 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.