

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texaco Inc.</u>			Lease <u>New Mexico BZ St net 10</u>			Well No. <u>3</u>		
Location of Well		Unit <u>L</u>	Sec <u>2</u>	Twp <u>25</u>	Rge <u>37</u>	County <u>Lea</u>		
Name of Reservoir or Pool				Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl <u>Justis Blinebry</u>				<u>Oil</u>	<u>Flow</u>	<u>Tbg</u>		<u>10/64</u>
Lower Compl <u>Justis Tubb-Drinkard</u>				<u>Oil</u>	<u>Art Lift</u>	<u>Tbg</u>		<u>—</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:15 AM 3-2-70

Well opened at (hour, date): 10:15 AM 3-3-70 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 945 35

Stabilized? (Yes or No)..... NO Yes

Maximum pressure during test..... 945 35

Minimum pressure during test..... 160 35

Pressure at conclusion of test..... 240 35

Pressure change during test (Maximum minus Minimum)..... 785 0

Was pressure change an increase or a decrease?..... decrease —

Well closed at (hour, date): 10:00 AM 3-4-70 Total Time On Production 2.3 hrs. 45 min.

Oil Production Gas Production

During Test: 110 bbls; Grav. 38.0 ; During Test 330 MCF; GOR 3,000

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 10:00 AM 3-5-70 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 960 40

Stabilized? (Yes or No)..... NO Yes

Maximum pressure during test..... 960 40

Minimum pressure during test..... 960 15

Pressure at conclusion of test..... 960 15

Pressure change during test (Maximum minus Minimum)..... 0 25

Was pressure change an increase or a decrease?..... — decrease

Well closed at (hour, date): 2:00 PM 3-5-70 Total time on Production 4 hrs.

Oil Production Gas Production

During Test: 1 bbls; Grav. 38.2 ; During Test 757 M MCF; GOR —

Remarks Annual Zone Segregation Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAR 2 1970 19
New Mexico Oil Conservation Commission

Operator Texaco Inc.
By [Signature]
Title General Manager

By [Signature]
Title Superintendent

1. **Identify the problem.** The problem is that the company is not meeting its sales targets.

2. **Analyze the problem.** The problem is caused by a combination of factors, including a weak marketing strategy, poor timing of the product launch, and a lack of competitive pricing.

3. **Develop a solution.** The solution is to implement a new marketing strategy, improve the timing of the product launch, and adjust the pricing to be more competitive.

4. **Implement the solution.** The solution is implemented by launching a new marketing campaign, improving the timing of the product launch, and adjusting the pricing to be more competitive.

5. **Evaluate the solution.** The solution is evaluated by monitoring sales performance and customer feedback.

[illegible]

RECEIVED
MAR 23 1970
OL CONSERVATION COMM.
HOBBES, N. H.