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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-158-3

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Unit Lease Name New Mexico "BZ" State
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	9. Well No. NCT-10 3
4. Location of Well UNIT LETTER L 989 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis Blinbry
15. Elevation (Show whether DF, RT, GR, etc.)	11. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPYS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull rods and pump.
2. Orient and perforate 2-7/8" w/1 JSPF from 5273' to 5279'; 1 JSPI @ 5281', 5282', 5308', 5312'; 1 JSPF from 5321' to 5324'; 1 JSPI @ 5352', 5398', 5399', 5416', 5418', 5483', 5484'; 1 JSPF from 5488' to 5490' and 5523' to 5525'; 1 JSPF @ 5555', 5559'.
3. Acidize w/2000 gal. NEA in 10 - 200 gal. stages. Ran 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages.
4. Frac w/2,000 gal. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unbeads plug ahead of frac and 50# unbeads between stages.
5. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] Assistant District  
TITLE Superintendent DATE January 16, 1970

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: