OPERATOR S. State Oil & Gas Lense No. B-158-3 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. I. OIL X WELL X WELL OTHER- 2. Name of Operator TEXACO Inc. New Mexico "BZ" State Oil & Gas Lense No. B-158-3 New Mexico "BZ" State Oil & Gas Lense No. B-158-3 New Mexico "BZ" State Oil & Gas Lense No. B-158-3 New Mexico "BZ" State Oil & Gas Lense No. B-158-3 New Mexico "BZ" State Oil & Gas Lense No. B-158-3 New Mexico "BZ" State Oil & Gas Lense No. B-158-3 New Mexico "BZ" State Oil & Gas Lense No. B-158-3 New Mexico "BZ" State Oil & Gas Lense No. B-158-3	NO. OF COPIES RECEIVED		Form C-103	
NEW MEXICO OIL CONSERVATION COMMISSION Conservation Commission				
SUNDRY NOTICES AND REPORTS ON WELLS TEXACO Inc. A literate is general. P. O. Box 728 - Hobbs, New Mexico 88240 Check Appropriate Box To Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REP		NEW MEXICO OIL CONSERVATION COMMISSION	_	
SUNDRY NOTICES AND REPORTS ON WELLS B-156-3 BO NOT HET THE PROPERTY OF THE P		\dashv		ļ
SUNDRY NOTICES AND REPORTS ON WELLS DE 158-3		\dashv		L 577
SUNDRY NOTICES AND REPORTS ON WELLS **********************************			,	Fee L
SUNDRY NOTICES AND REPORTS ON WELLS Content of the Content of t	OF ERATOR	그	1	.φ.
TEXACO Inc. 1. Authorized Coperation P. O. Box 728 - Hobbs, New Mexico 88240 3. Location at Experiment L 989 rest recovers. West the Analysis of Control of Contr	SLINIC		m	
TEXACO Inc. 1. Authorized Coperation P. O. Box 728 - Hobbs, New Mexico 88240 3. Location at Experiment L 989 rest recovers. West the Analysis of Control of Contr	SUINDRY NOTICES AND REPURIS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FILIG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" IFORM C-1011 FOR SIGN PROPOSALS."			XIIII
TEXACO Inc. 3. Notices of Secretary P. O. Box 728 - Hobbs, New Mexico 88240 3. Location at Med. 1. Page 11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	1.		7 Init Agreement Name	77777
TEXACO Inc. 1. Additional Constitution 1. P. O. BOX 728 - Hobbs, New Mexico 88240 4. Location of Well 1. 989 1. First from the West 1. 989 1. First from the West 1. 1080 1. First from the West 2. First from the West 3. First from th	WELL X	OTHER-		
P. O. Box 728 - Hobbs, New Mexico 88240 2	•		a cm of Lease Name	-
P. O. Box 728 - Hobbs, New Mexico 88240 3 4. Location of Well Unit Letter L 989 First From the West Librarie 1980 First From The West Librarie 1980 Check Appropriate Box To Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO: FIRST SHAPE AND ADDRESS TO SUBSEQUENT REPORT OF: FIRST SHAPE AND ADDRESS TO SHAPE AND ADDRESS TO SUBSEQUENT REPORT OF: FIRST SHAPE AND ADDRESS TO SHAPE ADDRESS TO SHAPE AND ADDRESS TO SHAPE ADD			New Mexico "BZ"	\$tate
A LOCATION of Smill L	-	- Non-Monday 09010		NCT-10
Just's Blinebry Lea Check Appropriate Box To Indicate Nature of Notice. Report or Other Data SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: Just's AND ANALYSIS COMMERCE STILLING OFFIS. Just's AND ALTERINA COMMERCE STILLIN		s, New Mexico 88240		
The following work has been completed on subject vell: 1. Pull rods and pump. 2. Orient and perforate 2-7/8" w/1 JSPF from 5273' to 5279'; 1 JSPF @ 5281', 5282', 5302'; 1 JSPF from 5321' to 5328'; 1 JSPF from 5232' to 5255', 1 JSPF @ 5555', 5559'. 3. Acidize w/2000 gal. REA in 10 - 200 gal. stages. Ran 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages. 4. Frac w/2,000 gal. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. 5. Test and return to production. Assistant District 1. Description of Other Data Substance of Notice Report of Other Data Substant District 1. Pull rods and pump. 2. Orient and perforate 2-7/8" w/1 JSPF from 5273' to 5279'; 1 JSPI @ 5281', 5282', 5308', 5392', 5481'; 1 JSPF from 5522'; 1 JSPF @ 5555', 5559'. 3. Acidize w/2000 gal. NEA in 10 - 200 gal. stages. Ran 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages. 4. Frac w/2,000 gal. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. 5. Test and return to production.	., .=	-		d.
Check Appropriate Box To Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PURE AND ABANCON PURE AND ABANCON PURE AND ABANCON PURE AND ABANCON REMEDIA. ASSA COMMENCE CHICKS OFFIS. CASING FEW AND GENERAL TERES. CASING FEW AND G	UNIT LETTER,	989 FEET FROM THE West LINE AND 1980 FEE	Justis Blinebry	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK TEMPORABLY ABANDON OTHER OTHER OTHER 17. Lengtine Dispused of Completed Operations (Clearly state all persinear details, and give pertined dates, including esti and fine of starth conservations) The following work has been completed on subject vell: 1. Pull rods and pump. 2. Orient and perforate 2-7/8" w/1 JSPF from 5273' to 5279'; 1 JSPI @ 5281', 5282', 5308' 5312'; 1 JSPF from 5321' to 5321'; 1 JSPI @ 5352', 5398', 5399', 5416', 5418', 5483'; 5484'; 1 JSPF from 5488' to 5490' and 5523' to 5525'; 1 JSPF @ 5555', 5559'. 3. Acidize w/2000 gal. NEA in 10 - 200 gal. stages. Ran 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages. 4. Frac w/2,000 gal. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frae and 50# unibeads between stages. 5. Test and return to production. Assistant District	Ø+1-	0		VIIII.
Check Appropriate Box To Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of: Subsequent Report of: Subsequent Report of: Subsequent Report of: Remedia. Although Plant Although Plant Commerce Lathing Days. Remedia. Although Plant Commerce Lathing Days. Commerce Lathing	THE South LINE, SEC	_ NMPN. ([]]]]]]]]	Milli	
Check Appropriate Box To Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of: Subsequent Report of: REMIDIAL ADDR REMIDIAL ADD			Hill	
Check Appropriate Box To Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO: PERCORM REMEDIAL WORP PULIC AND ABANDON PULL OR ALTER CASING CHANSE PLANS CHANGE PL		*		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PEUG AND ABANCON SEMEDIAL ADDR. SEMEDIA	16. Charles	Appropriate Pers To J. U. a. N		77777
PEUG AND AGANCON SEMEDIAL MORE SUIG AND AGANCON SCHMONT IS SUIG AND ALANCON SUIG ALER CASING TEST AND COMMENT IS SUIG AND ALANCON SUIG ALER CASING TEST AND COMMENT IS SUIG AND ALANCON SUIG ALER CASING TEST AND COMMENT IS SUIG AND ALANCON SUIG ALER CASING TEST AND COMMENT IS SUIG AND ALANCON SUIG ALER CASING TEST AND COMMENT IS SUIG AND ALANCON SUIG ALANCON SUIG AND ALANCON SU		NITE CONTOUR TO		
Commence Dailling open. Commence Dailling open. Casing term and comment to be dead of the daily state all pertinent details, and give pertinent dates, including estimated date of startly and off see Augustians. The following work has been completed on subject well: 1. Pull rods and pump. 2. Orient and perforate 2-7/8" w/l JSPF from 5273' to 5279'; l JSPI @ 5281', 5282', 5308', 5302'; l JSPF from 5321' to 5324'; l JSPI @ 5352', 5398', 5399', 5416', 5418', 5483', 5484'; l JSPF from 5488' to 5490' and 5523' to 5525'; l JSPF @ 5555', 5559'. 3. Acidize w/2000 gal. NEA in 10 - 200 gal. stages. Run 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages. 4. Frac w/2,000 gal. gelled lease crude containing l# 20/40 sand, l/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. 5. Test and return to production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District	NOTICE OF	THIENTION TO: SUBSEC	QUENT REPORT OF:	i
Commence Dailling open. Commence Dailling open. Casing term and comment to be dead of the daily state all pertinent details, and give pertinent dates, including estimated date of startly and off see Augustians. The following work has been completed on subject well: 1. Pull rods and pump. 2. Orient and perforate 2-7/8" w/l JSPF from 5273' to 5279'; l JSPI @ 5281', 5282', 5308', 5302'; l JSPF from 5321' to 5324'; l JSPI @ 5352', 5398', 5399', 5416', 5418', 5483', 5484'; l JSPF from 5488' to 5490' and 5523' to 5525'; l JSPF @ 5555', 5559'. 3. Acidize w/2000 gal. NEA in 10 - 200 gal. stages. Run 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages. 4. Frac w/2,000 gal. gelled lease crude containing l# 20/40 sand, l/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. 5. Test and return to production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District	PERFORM REMEDIAL WORK	PLUG AND ARANGON BEMEDIA MARK	<u>¥</u>	
OTHER OTHER OTHER 17. Leadrine Proposed of Complete: Operations (Clearly state all pertinent details, and give portinent dates, including estit ated date of startle ranger work) see Rule 1103. The following work has been completed on subject well: 1. Pull rods and pump. 2. Orient and perforate 2-7/8" w/l JSPF from 5273' to 5279'; l JSPI @ 5281', 5282', 5308', 5392'; l JSPF from 5321' to 5324'; l JSPF from 5321' to 5324'; l JSPF £ 5555', 5559'. 3. Acidize w/2000 gal. NEA in 10 - 200 gal. stages. Ran 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages. 4. Frac w/2,000 gal. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. 5. Test and return to production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District	Ħ	<u> </u>	ALTERNO COSING	
17. Leacrine Proposed or Completes Operations (Clearly state all pertinent details, and give pertinent dates, including estil ated date of startly and or work) see Rule 1163. The following work has been completed on subject well: 1. Pull rods and pump. 2. Orient and perforate 2-7/8" w/1 JSPF from 5273' to 5279'; 1 JSPI @ 5281', 5282', 5306 5312'; 1 JSPF from 5321' to 5324'; 1 JSPI @ 5352', 5398', 5399', 5416', 5418', 5483', 5484'; 1 JSPF from 5488' to 5490' and 5523' to 5525'; 1 JSPF @ 5555', 5559'. 3. Acidize w/2000 gal. NEA in 10 - 200 gal. stages. Ran 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages. 4. Frac w/2,000 gal. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. 5. Test and return to production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District	=		FEDG AND ASANDO	NO SECT.
17. Lescribe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including exit ated date of stumber of work) SEE RULE 1103. The following work has been completed on subject well: 1. Pull rods and pump. 2. Orient and perforate 2-7/8" w/l JSPF from 5273' to 5279'; l JSPI @ 5281', 5282', 5308', 5312'; l JSPF from 5321' to 5324'; l JSPF @ 5352', 5398', 5399', 5416', 5418', 5483', 5484'; l JSPF from 5488' to 5490' and 5523' to 5525'; l JSPF @ 5555', 5559'. 3. Acidize w/2000 gal. NEA in 10 - 200 gal. stages. Ran 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages. 4. Prac w/2,000 gal. gelled lease crude containing l# 20/40 sand, l/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. 5. Test and return to production. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District			i	
The following work has been completed on subject well: 1. Pull rods and pump. 2. Orient and perforate 2-7/8" w/l JSPF from 5273' to 5279'; 1 JSPI @ 5281', 5282', 5308 5312'; 1 JSPF from 5321' to 5324'; 1 JSPI @ 5352', 5398', 5399', 5416', 5418', 5483', 5484'; 1 JSPF from 5488' to 5490' and 5523' to 5525'; 1 JSPF @ 5555', 5559'. 3. Acidize w/2000 gal. NEA in 10 - 200 gal. stages. Ran 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages. 4. Frac w/2,000 gal. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. 5. Test and return to production.	OTHER			
The following work has been completed on subject well: 1. Pull rods and pump. 2. Orient and perforate 2-7/8" w/l JSPF from 5273' to 5279'; 1 JSPI @ 5281', 5282', 5308 5312'; 1 JSPF from 5321' to 5324'; 1 JSPI @ 5352', 5398', 5399', 5416', 5418', 5483', 5484'; 1 JSPF from 5488' to 5490' and 5523' to 5525'; 1 JSPF @ 5555', 5559'. 3. Acidize w/2000 gal. NEA in 10 - 200 gal. stages. Ran 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages. 4. Frac w/2,000 gal. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. 5. Test and return to production.				!
1. Pull rods and pump. 2. Orient and perforate 2-7/8" w/l JSPF from 5273' to 5279'; l JSPI @ 5281', 5282', 5308 5312'; l JSPF from 5321' to 5324'; l JSPI @ 5352', 5398', 5399', 5416', 5418', 5483', 5484'; l JSPF from 5488' to 5490' and 5523' to 5525'; l JSPF @ 5555', 5559'. 3. Acidize w/2000 gal. NEA in 10 - 200 gal. stages. Ran 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages. 4. Frac w/2,000 gal. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. 5. Test and return to production.	17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, in	wlading esti-ated date of starting an	tropese
1. Pull rods and pump. 2. Orient and perforate 2-7/8" w/l JSPF from 5273' to 5279'; l JSPI @ 5281', 5282', 5308 5312'; l JSPF from 5321' to 5324'; l JSPI @ 5352', 5398', 5399', 5416', 5418', 5483', 5484'; l JSPF from 5488' to 5490' and 5523' to 5525'; l JSPF @ 5555', 5559'. 3. Acidize w/2000 gal. NEA in 10 - 200 gal. stages. Ran 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages. 4. Frac w/2,000 gal. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. 5. Test and return to production. 15. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District				1
 Orient and perforate 2-7/8" w/1 JSPF from 5273' to 5279'; 1 JSPI @ 5281', 5282', 5308' 5312'; 1 JSPF from 5321' to 5324'; 1 JSPI @ 5352', 5398', 5399', 5416', 5418', 5483', 5484'; 1 JSPF from 5488' to 5490' and 5523' to 5525'; 1 JSPF @ 5555', 5559'. Acidize w/2000 gal. NEA in 10 - 200 gal. stages. Ran 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages. Frac w/2,000 gal. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. Test and return to production. 	The following work h	as been completed on subject well:		
 Orient and perforate 2-7/8" w/1 JSPF from 5273' to 5279'; 1 JSPI @ 5281', 5282', 5308' 5312'; 1 JSPF from 5321' to 5324'; 1 JSPI @ 5352', 5398', 5399', 5416', 5418', 5483', 5484'; 1 JSPF from 5488' to 5490' and 5523' to 5525'; 1 JSPF @ 5555', 5559'. Acidize w/2000 gal. NEA in 10 - 200 gal. stages. Ran 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages. Frac w/2,000 gal. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. Test and return to production.] Dull main and			
5312'; 1 JSPF from 5321' to 5324'; 1 JSPI @ 5352', 5398', 5399', 5416', 5418', 5483', 5484'; 1 JSPF from 5488' to 5490' and 5523' to 5525'; 1 JSPF @ 5555', 5559'. 3. Acidize w/2000 gal. NEA in 10 - 200 gal. stages. Ran 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages. 4. Frac w/2,000 gal. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. 5. Test and return to production.	2 Ordert and nowfor	MP.	Tanz	J. a.
5464'; I JSPF from 5488' to 5490' and 5523' to 5525'; I JSPF @ 5555', 5559'. 3. Acidize w/2000 gal. NEA in 10 - 200 gal. stages. Ran 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages. 4. Frac w/2,000 gal. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. 5. Test and return to production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District	53121. 1 TGPF Pm	om 53311 +0 533)11. 1 TORT 8 53501 53091 530	JSPI 6 5281', 5282', 5	308',
3. Acidize w/2000 gal. NEA in 10 - 200 gal. stages. Ran 10-5/8" ball sealers ahead of first stage and 3-5/8" ball sealers between stages. 4. Frac w/2,000 gal. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. 5. Test and return to production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District	5484 • 1 JSPF ***	om 51881 to 51901 and 55021 to 55051. 3 Topm	79', 5410', 5410', 548)	3',
first stage and 3-5/8" ball sealers between stages. 4. Frac w/2,000 gal. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. 5. Test and return to production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District	3. Acidize w/2000 g	al. NEA in 10 - 200 gal. stages Ren 10-5/8"	' ball sanlars about a	
4. Frac w/2,000 gal. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. 5. Test and return to production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District	first stage and	3-5/8" ball sealers between stages.	Dail Sealers anead Of	Ţ
and 20# per 1,000 gal gelling agent in 3 equal stages. Ran 35# unibeads plug ahead of frac and 50# unibeads between stages. 5. Test and return to production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District	4. Frac w/2.000 gal	. gelled lease crude containing 1# 20/40 sand	1 1/40# Adomite per g	٦
of frac and 50# unibeads between stages. 5. Test and return to production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District	and 20# per 1.000	O gal gelling agent in 3 equal stages. Ran 3	35# unibeads nlug shee	4
5. Test and return to production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District	of frac and 50# 1	unibeads between stages.	yy" arrangana pras areas	1
Assistant District				
Assistant District				:
Assistant District				
Assistant District	16 I hereby comify that the infor	on above is true and complete to the best of multi-out-dury and best of		-
1-16.1.11.11	13.1 hereby certify that the intopmati	<i>)</i>		
APPROVED BY TITLE Superintendent DATE January 16]	Stallan.	/. /	•	
APPROVED BY APPROVED BY TITLE SATE	SIGNED LL LL	TITLE Superintendent	DATE January 16,	1970
APPROVED BY TITLE SATE		N I		
APPROVED BY (TO THE DATE)		Him and the second		
The state of the s	APPROVED BY	HARET TITLE	JATE	ļ
CONDITIONS OF APPROVAL AF ANY:	CONDITIONS OF APPROVAL AF AL	NA:		