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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State - P-158-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		St. N.M. "BZ" OCT-10
3. Address of Operator		9. Well No.
P. O. Box 728 - Hobbs, New Mexico		3
4. Location of Well		10. Field and Pool or Wildcat
UNIT LETTER L 989 FEET FROM THE West LINE AND 1980 FEET FROM		Justis-Tubb-Grinkard
THE South LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E N.M.P.M.		
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3178' (D. F.)		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull rods and pump, set bridge plug in 2 7/8" O. D. Casing at 6075', dump sand on top of bridge plug.
2. Perforate 2 7/8" O. D. Casing with 1 jet shot at 6008', 6016', 6021', 6037', 6052', and 6065'.
3. Acidize with 1200 gals 15% MF acid in 6 stages with one ball sealer between each stage. Frac with 10,000 gals gelled lease crude, (1/20 pound adomite per gal in the first 2000 gals lse crude, 1/40 pound adomite per gal in balance of 8000 gals lse crude), plus 15000 pounds sand. Swab well, recover load oil, Test, return well to production.
4. On 24 Hour Potential Test ending 7:00 A. M. September 25, 1965, well Pumped 12 BBL Oil, and 16 BBL Water, GOR - TSTM, GRAVITY - 39.4.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.E. Morgan TITLE Assistant to the District DATE September 27, 1965
W. E. Morgan Superintendent

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: