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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Aug 23 3 11 PM '65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	State - B-158-3
7. Unit Agreement Name	NONE
8. Farm or Lease Name	St. N.M. "BZ" NCT-10
9. Well No.	3
10. Field and Pool, or Wildcat	Justis-Tubb-Drinkard
12. County	Lea

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico
4. Location of Well UNIT LETTER L 989 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3178' (D. F.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work on subject well:

1. Pull rods, pump, set retrievable bridge plug in 2 7/8" O. D. Casing at 6075', and dump approximately 15' of sand on top of plug.
2. Perforate 2 7/8" O. D. Casing with one jet shot at 6008', 6016', 6021', 6037', 6052', and 6065'. Acidize with 1200 gals 15% NE acid in six equal stages with one ball sealer between stages.
3. Frac with 10000 gals gelled lease crude carrying 1/20 lb. adomite per gallon in the first 2000 gallons, 1/40 lb. adomite per gallon in 8000 gallons, and 15000 lbs. sand.
4. Swab well, recover load oil, Test, return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Jordan  
J. E. Jordan

TITLE Field Foreman

DATE August 23, 1965

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: