NO. OF COPIES RECEIVED				
CANTAFE		CONSERVATION COMMIS: 1	Form C -104	
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old Effective 1-1-65	C-104 and C-1.
U.S.G.S.	AUTHORIZATION TO TR	UNA ANSPIRT OIL AND NATHRAL	cultu 12	• •
LAND OFFICE	ASTRONIZATION TO TR	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	SPA 15 4 28 DI	
TRANSPORTER OIL			- V PM	<i>'65</i>
OPERATOR GAS				-
PRORATION OFFICE				
Operator				
TEXACO Inc				
P.O. Box 7	28 - Hobbs, New Mexico			
Reason(s) for filing (Check proper bo	x)	Other (Please explain)		_
New Well Recompletion	Change in Transporter of: Oil Dry G	North Justis	change in Pool na Tubb Drinkard Pool	me from
Change in Ownership	Oil Dry G	Tuesta Walk D.	inkard.	. 10;
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL AND	V D A O D			
Lease Mane		rme, Including Formation	Kind of Lease	
St. of NH BZ NET 10	3 *Ju	stis Tubb-Drinkard	State, Federal or Fee	
Location		000		
Unit Letter L ; 1	980 Feet From The South Lin	ne and 989 Feet sitc	The West	
Line of Section 2 , To	ownship 25-S Range	37-E , NMPM,	Lea	County
*				
Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	AS Address (Give address to which app	proved copy of this form is to	be sent)
Texas-New Mexico Pipe Line Company		P. O. Box 1510 - Midl		V,
Name of Authorized Transporter of Casinghead Gas 🕱 💮 or Dry Gas 🗍		Address (Give address to which app	proved copy of this form is to	be sent)
El Paso Natural Gas Co	Unit Sec. Twp. Rge.	P. O. Box 1384 - Jal	New Mexico	· · · · · · · · · · · · · · · · · · ·
If well produces oil or liquids, give location of tanks.	L 2 25-S 37-E	i .	10-21-63	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Scme Res	v. Diff. Res'v.
Designate Type of Completi			1.13 Dack Some nest	!
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	· · · · · · · · · · · · · · · · · · ·
	The state of the s	10, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0	. asing septin	
Perforations			Depth Casing Shoe	
	THOMAS CASING AND	D CEMENTING DECOR		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEME	ENT
			5,(3,5,5,6)	
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	ufter recovery of total volume of load o	oil and must be equal to or ex	ceed ton allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)		
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	(ift, etc.)	ı
Length of Test	Tubing Pressure	Casir.g Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concensate	
resting Method (pitot, back pr.)	Tubing Pressure	Casırq Pressure	Choke Size	
restrict method (prior)	Labring Freedome	Cushing Fleasure	Choke Size	
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION	
	regulations of the Oil Conservation with and that the information given	APPROVED		9
	e best of my knowledge and belief.	BY		
		TITLE		
4110			n compliance with RULE	
177 DOW		If this is a request for all	owable for a newly drilled	d or deepened
E.H. Scott (Sign District Accountant	nature)	well, this form must be accome tests taken on the well in accome.		

(Title)

(Date)

District Accountant

July 12, 1965

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Separate Forms C-104 must be filed for each pool in multiply appleted wells.