NEW MEXICO DIL CONSERVATION COMMISSION Substitute (1943) Sub	NO. OF COPIES RECEIVED				Form C-1	.03	
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SUBSEQUENT REPORT OF STATE CAMPAGE AND ADDRESS ON MELLS TEXACO Inc.					B-158-	3	
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TEXACO Inc. P. O. Box 728 - Hobbs, New Mexico 1. Address of Operator P. O. Box 728 - Hobbs, New Mexico 3. Wall No. 4. Location of Well During L. 989 South South Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subscience PLUS AND ARABOON CHANGE PLANS ALTERIAC CASING PLUS AND ARABOONULEY PLANS CHANGE PL	WELL WELL	OTHER-			NONE		
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P. O. Box 728 - Hobbs, New Mexico 4. Location of Woll Description 1989 Feet From the West 1980 Feet From the Blinebry	3. Address of Operator			·····		M• "BX" V	101-1(
South South Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REMOGRAPHY AND ARANDON CHANGE PLANS REMOGRAPHY ASSAUDE REMO		P. 0. Box 72	8 - Hobbs, N	ew Mexico	i -		
South 15. Elevation (Show whether DF, RT, GR, etc.) 3178' (D. F.) 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PEUFORM MEMBRIAL WORK TEMPORALLY ABANDON OTHER OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE MULE 1103. We propose to do the following work on subject well: 1. Pull rods, pump, set retrievable bridge plug at 5625', and dump sand on top. 2. Perforate 2 7/8" Casing with one jet shot at 5½21', 5½3', 5½6', 5½6', 55½1', 5557', 5566', 5570', 5581', and 5605'. (Hot collar & 10' sub at 5601') 3. Acidize with 1200 gallons of 15% regular acid in 12 equal stages with one ball sealer ahead of each stage. Release pressure and allow balls to drop. 4. Frac perforations with 20,000 gals gelled lease crude carrying one pound of sand per gallon. 5. Swab well, recover load oil, Test, place well on production.		989 FEET FROM	West	1980	10. Field and Blineb		ıt
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS AND ABABDON TEMPORABLY ABARDON PLUS AND ABABDON THE OF ALTERING CASING OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see full 170. 18. Elevation (Bhow whether DF, RT, CR, etc.) 19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: 19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: 10. Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see full 102. 19. Perforate 2 7/8" Casing with one subject well: 10. Pull rods, pump, set retrievable bridge plug at 5625', and dump sand on top. 20. Perforate 2 7/8" Casing with one jet shot at 5121', 5123', 5126', 5186', 5521', 5535', 5519', 5557', 5566', 5570', 5581', and 5605'. ((flot collar & 10' sub at 5601')) 30. Acidize with 1200 gallons of 15% regular acid in 12 equal stages with one ball sealer ahead of each stage. Release pressure and allow balls to drop. 40. Frac perforations with 20,000 gals gelled lease crude carrying one pound of sand per gallon. 50. Swab well, recover load oil, Test, place well on production.					(//////	THITTI.	IIII
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TEMPORABILY ASANOON PULL OF ALTER CASING CHANGE PLANS C				30232	-QUENT REPORT)F:	
OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see rule 1703. We propose to do the following work on subject well: 1. Pull rods, pump, set retrievable bridge plug at 5625¹, and dump sand on top., 2. Perforate 2 7/8" Casing with one jet shot at 5421¹, 5423¹, 5426¹, 5486¹, 5524¹, 5535¹, 5549¹, 5557¹, 5566¹, 5570¹, 5581¹, and 5605¹. (Hot collar & 10¹ sub at 5601¹) 3. Acidize with 1200 gallons of 15% regular acid in 12 equal stages with one ball sealer ahead of each stage. Release pressure and allow balls to drop. 4. Frac perforations with 20,000 gals gelled lease crude carrying one pound of sand per gallon. 5. Swab well, recover load oil, Test, place well on production.	PERFORM REMEDIAL WORK	PLUG	AND ABANDON	REMEDIAL WORK	AL	TERING CASING	<u></u>
OTHER OT	TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.			4ENT -
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see NULE 1008. We propose to do the following work on subject well: 1. Pull rods, pump, set retrievable bridge plug at 56251, and dump sand on top. 2. Perforate 2 7/811 Casing with one jet shot at 51211, 51231, 51261, 51861, 55211, 55351, 55351, 55591, 55561, 55701, 55801, and 56051. (Hot collar & 101 sub at 56011) 3. Acidize with 1200 gallons of 15% regular acid in 12 equal stages with one ball sealer ahead of each stage. Release pressure and allow balls to drop. 4. Frac perforations with 20,000 gals gelled lease crude carrying one pound of sand per gallon. 5. Swab well, recover load oil, Test, place well on production.	PULL OR ALTER CASING	CHAN	GE PLANS	CASING TEST AND CEMENT JOB			
We proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NULE 1703. We propose to do the following work on subject well: 1. Pull rods, pump, set retrievable bridge plug at 5625*, and dump sand on top. 2. Perforate 2 7/8" Casing with one jet shot at 5121*, 5123*, 5126*, 5186*, 55214*, 5535*, 5519*, 5557*, 5566*, 5570*, 5581*, and 5605*. (Hot collar & 10* sub at 5601*) 3. Acidize with 1200 gallons of 15% regular acid in 12 equal stages with one ball sealer ahead of each stage. Release pressure and allow balls to drop. 4. Frac perforations with 20,000 gals gelled lease crude carrying one pound of sand per gallon. 5. Swab well, recover load oil, Test, place well on production.				OTHER			
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2. Perforate 2 7/8" Casing with one jet shot at 5421, 5423, 5426, 5486, 5524, 5535, 5549, 5557, 5566, 5570, 5581, and 5605. (Hot collar & 10' sub at 5601) 3. Acidize with 1200 gallons of 15% regular acid in 12 equal stages with one ball sealer ahead of each stage. Release pressure and allow balls to drop. 4. Frac perforations with 20,000 gals gelled lease crude carrying one pound of sand per gallon. 5. Swab well, recover load oil, Test, place well on production. 3. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District DATE February 4, 1965.							
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Sealer ahead of each stage. Release pressure and allow balls to drop. 4. Frac perforations with 20,000 gals gelled lease crude carrying one pound of sand per gallon. 5. Swab well, recover load oil, Test, place well on production. 3.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Assistant District DATE February 4, 1965.				`			Τ.)
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per gallon. 5. Swab well, recover load oil, Test, place well on production. 3. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 15. Hereby certify that the information above is true and complete to the best of my knowledge and belief. 15. DATE February 4, 1965.					-	of sand	
3. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Assistant District DATE February 4, 1965.	per gallon.		- Camp Post	or and carr	Ame one boate	or saud	
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DATE	HIGHED HORON-	nam X	Ass	sista n t District	г. ъ	,	וטלר
H. Raymond Superintendent	No no f				DATE FEL	ruery H.	エンロン・
	H. B. Raymond		Suj	perintendent	· 		

CONDITIONS OF APPROVAL, IF ANY: